WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

WBSETCL

VOLUME- II

DATA FORMAT

ANNUAL PERFORMANCE REVIEW FINANCIAL YEAR 2020-21

Submitted to the

HON'BLE WEST BENGAL ELECTRICITY REGULATORY COMMISSION

Submissions on APR Claim for FY 2020-21

1.1 The Annual Performance Review (APR) petition of FY 2020-21 has been prepared based on the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 and subsequent amendments. The APR petition provides the actual audited data of FY 2020-21 and its comparison with the approved figures of FY 2020-21 as per WBERC Tariff Order dated 25.06.2021 in the desired formats along with justification for deviation, as required. A summary of the APR petition is provided in the annexed sheet, marked Annual Performance Review (APR) Submissions Annexure I.

1.2 The actual financial data for FY 2020-21 proposed in this petition, is supported with the audited accounts statement for FY 2020-21, as required. The audited accounts statements are also annexed along with this petition.

1.3 Further, it is submitted that the actual expenses and income of WBSETCL as provided in this petition, are inclusive of the expenses and income of SLDC. This is in accordance with the WBERC tariff order dated 01.12.2012 in which the Hon'ble Commission had proposed that from 2011-12 onwards, expenses for SLDC should be included in the Capital and Revenue expenditure of WBSETCL and SLDC charges realised there against offset as income of WBSETCL. This also enables truing up of ARR of WBSETCL as a whole inclusive of SLDC and transmission functions.

1.4 The Hon'ble Commission had further directed WBSETCL under paragraph 6.10 of WBERC Tariff Order dated 25.06.2021 for FY 2020-21 to submit audited annual accounts of SLDC clubbed with a statement showing item wise and head wise actual expenses along with their application of APR for the concerned year, which is enclosed as Annexure - II.

1.5 It will be noted from the APR submissions Annexure I that the actual allowable ARR as per actual for 2020-21 works out to be INR 170041.65 lakhs as against the approved amount of INR 142998.58 lakhs.

2.0 The following justifications are provided for the difference in actual and approved expenditure as reflected in the APR Annexure:

I. **Employee Costs:** Details of the costs incurred under this head is provided in Form 1.13 and Form 1.17 of Annexure I. The actual expenses are slightly higher than approved expenses and the details of approved vis-a-vis actual is given below:

Table-1: Employee Cost for FY 2020-21 (INR in Lakh)

Sl No.	Particulars	Approved	Actuals
1	Salaries	23268.75	18066.90
2	Terminal Benefits		14631.20
Total		**23268.75**	**32698.10**

The –increase in actual employee cost under the head of Salaries for the FY 2020-21 is broadly due to the following factors:-

Increased number of Recruitment and Salary Revision implication: The employees cost was taken at actuals as per the audited annual accounts during the FY 2020-21. Further, on receipt of clearance from Government of West Bengal in 2018 for recruitment of a total 324 nos manpower in a phased manner, which resulted in the increase of manpower. Also, the increase of base pay due to the salary revision and the impact on it over terminal benefits has resulted in a increase in capital cost.

Further, as directed by the Hon'ble Commission under paragraph 4.3.7 of its Tariff Order for ARR of FY 2020-21 dated 25.06.2021, the details of the segregated employee cost in terms of own employee and employees on contract basis is provided in Annexure-II.

II. **Repairs and Maintenance Costs:** The Hon'ble Commission had approved a sum of INR 7227.06 lakhs on this head in the tariff order for FY 2020-21, as against which, the actual expenditure incurred has been INR 6582.74 lakhs in FY 2020-21, which is less than the approved cost.

It is further submitted that repair and maintenance works are necessary to maintain proper health of the assets, ensure higher life of assets and reduce additional capital expenditure for replacement of assets. It is also important to ensure reliability of power supply by keeping the system availability within

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the norms specified by the Commission. If the required repair and maintenance is not taken as per the actual requirements in the transmission network, the system availability would reduce which would then affect the reliability of power supply for the distribution companies/ end consumers. It is also important to note that with technological advancement, the transmission licensee now is required to undertake more of preventive maintenance besides the regular reactive repair and maintenance work, which also contributes to the increase in R&M expenses.

Over and above the regular R&M activities, WBSETCL undertakes R&M works for new expansion works for strengthening the capacity of the system and extending the life of the assets to ensure uninterrupted supply of power and to provide maximum availability of its network to the customers. However, in spite of above reasons and an implication of inflation over R&M costs, the overall cost of R&M expense have reduced significantly from the approved cost

Accordingly it is prayed before the Commission for allowing the actual amount of Repairs & Maintenance expenditure of Rs. 6582.74 lakhs incurred in the F.Y. 2020-21.

III. **Administration and General Charges:** The expenditure incurred on this head during FY 2020-21 amounts to INR 2200.72 lakhs, against the approved amount of INR 2166.34 lakhs. The breakup provided in APR Submissions Annexure I is given below for ready reference

Table-3: A&G Expenses (INR in Lakh)

Particulars	Approved	Actuals
Licensee / Filing Fees of WBERC	259.29	325.56
Entry Tax	1907.05	0
Consultancy Fees, charges and expenses		61.95
Miscellaneous/Others Total-		1813.21
a. Advertisement, CSR etc.		
b. Other Expenses		
Total	**2166.34**	**2200.72**

It is submitted that expenses on account of licence/ tariff filing fees, service tax and entry tax are statutory in nature and are uncontrollable on part of

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WBSETCL. It is important to note that the Commission had observed the reducing trend of such expenses and accordingly approved the amounts as per projections without considering the growth in business volume. As such, the same has now been proposed to be recovered under APR based on actual.

Expenses under the head 'Miscellaneous/Others' amounting to INR 1813.21 lakhs includes Cleaning Charges (i.e., wages for Part Time Workers), Compensation for death/ injuries, Advertisement Expenses (relating to Tender Notification, Publishing of Half Yearly financial Results, Gist of Tariff Orders, Petitions, notification of shutdowns for maintenance works, recruitment of manpower, etc), travelling expenses, telephone expenses, Director's fees, amount pertaining to advertisement and Corporate Social Responsibility as per statutory requirements under Companies Act, 2013 etc.. As per WBERC Tariff Regulations, 2011, tax is an uncontrollable expense and shall be passed on to the customers thereon.

The accounts of the Company are prepared and presented in accordance with the requirements of the Companies Act, 2013 and the forms prescribed there under. As such, the annual accounts do not reveal separately expenditures which are not significantly material. WBSETCL accordingly submits as Annexure V, Chartered Accountant's Certificate giving the breakup of the expenses of INR 952.17 lakhs incurred under and appearing as "Other Expenses" under Note 23 of the Account Statements, which has been included under respective heads in Forms 1.13 and 1.17 and shown separately in the reconciliation statement of Form E(T) with Statement of Profit and Loss in Annexure III annexed to these submissions.

IV. **Rent:** The expenditure of INR 161.91 lakhs was incurred under the head Rent during FY 2020-21. The Hon'ble Commission had admitted INR 125.99 lakhs as the Rent expenses in FY 2020-21. The expenditure being uncontrollable in nature, has been claimed in full.

V. **Legal Charges:** An amount of INR 45.83 lakhs have been incurred as Legal Charges for FY 2020-21. The legal expenses largely depend on the number of ongoing litigations during the year and progress of the same during the

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year, which is not foreseeable in nature and may vary with the projections. For FY 2020-21, there is a reduction of INR 13.97 lakhs compared to projected and INR 12.92 lakhs increase from the approved figures.

A statement detailing the Legal Expenses for the year 2020-21 duly certified by the Statutory Auditor is given as Annexure III.

VI. **Cost of Outsourcing:** The cost of outsourcing is on account of vehicle hiring expenses and security services. The details of outsourcing cost of Company for FY 2020-21 against the cost admitted by Hon'ble Commission are provided in the table below:

Table-4: Cost of Outsourcing (INR in Lakh)

Particulars	Approved Expense	Actual Amount
Security Services	2399.10	2374.59
Hiring of Vehicle	1060.87	1119.59
Total	**3459.97**	**3494.18**

Since WBSETCL in the ensuing years have been focussing more on the security of its assets and ensuring the minimal loss or theft at site, Hence, the security personnel have been increased at site and the number is increased from 1284 in FY 2019-20 to xxxx in FY 2020-21. The details of the manpower certified by the independent auditor is provided in Annexure III.

1. The vehicle running expense is also increased from the projection and approved amount. This is due to exorbitant price hike of fuel over last one year and corresponding increase of vehicle expense of WBSETCL. In spite of WBSETCL's endeavour to reduce emission and utilize optimized mobility, the prices have increased from the projected and approved expenses. Since fuel price is the major factor in this price hike and this is uncontrollable to every utility, the same has been claimed in full.

VII. **ULDC Charges:** The Company spent an amount of INR 1213.09 lakhs on account of ULDC Charges for FY 2020-21. These charges are uncontrollable as they are payable based on the tariff notified by Hon'ble CERC, which has increased during the current year.

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VIII. **Rates and Taxes:** Rates & Taxes relates to Municipal Taxes paid for different establishments across the State of West Bengal. These being statutory in nature and uncontrollable are claimed in full.

IX. **Interest on Capital Borrowings:** As may be noted from the details provided in Form C, total interest paid on Capital borrowings during FY 2020-21 net of interest capitalized amounted to INR 33801.84 lakhs (Based on Loan Figures) which has been claimed. The increase in the interest on capital borrowings in comparison to the approved figures is mainly due to the increase in actual capital expenditure incurred by WBSETCL against the approved capital expenditure resulting in higher amount of loans drawn as compared to the amount approved by the Commission.

X. **Interest on Bonds for Terminal Benefits:** As in the previous years, interest @ 8.5 % has been paid during the year on Bonds for INR 27000 lakhs issued against terminal benefit obligations to employees at the time of restructuring. Interest of INR 459.00 lakhs paid thereon has been claimed as an expense.

XI. **Repayment of Bonds for Terminal Benefits:** As part of the reforms and restructuring exercise, WBSETCL had created a pension bond in 2007 to take care of the unfunded terminal liabilities of pension based on actuarial determination. This pension bond was created as per the transfer scheme notification issued by Government of West Bengal vide memo no. 313-PO/O/III/3R-29/2006 dated 19.09.2008. In schedule E of the notification, it was categorically stated that for payment of the terminal benefits, pension bond of total INR 1800 crores is to be issued by the restructured entities, out of which INR 270 crores is to be issued by WBSETCL. Accordingly, WBSETCL issued the pension bond for INR 270 crores at 8.5% interest rate with interest to be paid annually. The pension bond had a moratorium of 10 years with repayment to be made on five installments.

Now, the repayment for the pension bond has started from FY 2016-17 onwards in five equal installments of INR 5400 Lakhs. The repayment of the pension bond is not covered in any other heads of ARR and is pending recovery from Customers. The repayment of pension bond amounting to

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INR 5400 lakhs paid in 2020-21 has been claimed as part of Other Expenses under the head of Miscellaneous Expenses – Repayment of Pension Bond which is shown in Form 1.17 as separate head. However, in the Tariff Order dated 25.06.2021, the honourable WBERC has approved 50% of the claimed amount, and vide clause 4.21.3 of the tariff order, mentioned that the honourable commission will consider the balance amount based on actuals during the APR claims. Now, in line, since the cost has already been incurred by WBSETCL before the Tariff order WBSETCL, the same has been considered in full. WBSETCL prays to the commission to approve the same.

XII. **Interest on Working Capital:** Claim for interest on working capital is made in accordance with Regulations 5.6.5.1 and 5.6.5.2 of the Tariff Regulations, 2011 as per details provided in Form 1.17 (b) of Annexure I. It is submitted that the actual interest paid on Working Capital during the year amounted to INR 1328.34 lakhs and the same has been claimed in the APR. Further, the interest rate on working capital loans has been considered as 8.10% based on the actual interest rates for working capital loans/ Cash Credit loans taken by WBSETCL during FY 2020-21. This rate is much less than the normative rate prescribed by WBERC in Tariff Regulations 2011.

XIII. **Interest on Normative Loan:**

1. The Hon'ble Commission, had observed under paragraph 4.10.4 of the Order dated 25.06.2021 that no interest on normative debt was admissible to WBSETCL stating that the Commission will consider the same, if any, during APR of the concerned years based on actual addition of fixed assets during the year. Commission also observed that in FY2020-21, the addition of fixed asset is higher than the borrowed capital. Further, the Hon'ble Commission did not allow any interest on normative capital borrowings stating that the cumulative actual addition to debt was higher than of the actual addition to the fixed assets during the period. The commission also opined that the same can be assessed after assessing the cumulative debt drawn and asset addition during 2007-2008 to 2022-23. Hence the honourable commission has asked WBSETCL to submit the cumulative asset addition and cumulative debt

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addition for the ensuing years. The same has been submitted in Annexure III..

2. During FY 2020-21, WBSETCL has made capital additions of INR 75020.42 lakhs, net of Deposits received from consumers and assets scrapped during the year, as will be evident from Note 1 of the Annual Report for the year. The normative additional debt against this capital expenditure works out to be INR 52514.29 lakhs, whereas the actual addition of debt during the year was INR 62498.36 lakhs.
3. It is therefore submitted that based on the opening normative loan amount as on 01.04.2020 as per Annexure VI, and considering repayment of 1/15th of gross normative debt availed during 2007-08 and 1/10th of that availed from 2010-11 onwards to 2015-17 (since WBSETCL has been availing capital loans with a repayment period of ten years from 2010-11 onwards), WBSETCL would be entitled to an interest of INR 10066.18 lakhs on normative loan as per computations provided in the Form 1.20 (b).

XIV. **Scrapped Assets written off:** There was no amount or expenditure for the scrapping of book value of Assets and expenditure incurred by WBSETCL. Hence no amount is claimed under this head.

XV. **Other Finance Charges:** Details of expenditure on this head has been provided in Form 1.17 (c) of Annexure II.

XVI. **Depreciation and Advance against Depreciation:** Depreciation charge for the year amounted to INR 30251.59 lakhs. Total loan repayments on capital account during the year 2020-21, details of which are provided in Form C, amounted to INR 27488.18 lakhs and the total repayments on normative loan capital comes to INR 5886.98 lakhs, resulting in an aggregate loan repayment obligation of INR 38775.16 lakhs. As such, the balance amount of total loan repayment obligation left uncovered through depreciation has been proposed to be recoverable as Advance against Depreciation as per Regulations. The sum amounts to INR 3123.56 lakhs. Since the actual repayment is more than the claimed depreciation, there is a claim of INR 3123.56 lakhs under Advance Against Depreciation (AAD).

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XVII. **Cost of capital to other agencies:** Expenditure on this head comprises of cost of transmission charges paid to West Bengal Power Development Corporation Ltd. as per the Hon'ble Commission's Tariff Order, which amounts to INR 5220.88 lakhs for the year FY 2020-21

XVIII. **Taxes under Income Tax Act:** An amount of INR 9939.77 lakhs has been claimed in the APR Petition as mentioned in the cash flow statement of the audited accounts for FY 2020-21. Further, details of reconciliation of 26 AS statement with the accounts of WBSETCL for FY 2020-21 is provided in Annexure III.

XIX. **Reserve for Unforeseen Exigencies:**

The Hon'ble Commission, vide paragraph 3.16.1 of the Order dated 1.12.2012, decided not to allow any appropriation to Reserve for Unforeseen Exigencies in the years 2011-12 onwards. Accordingly, WBSETCL had not appropriated any amount towards the said fund during the year 2014-15. Further, in terms of Paragraph 7D of the order dated 10.06.2014 in case no. APR-32/12-13, the Hon'ble Commission had directed to maintain the investment of INR 5362.06 lakh as on 31.03.2013 made against the appropriation (inclusive of interests received re-invested) towards the reserve upto 2010-11 and continue with reinvestment of such amount along with interests received on such investments. However, the transfer to the general reserve as per WBSETCL's annual accounts, of an amount of INR 593.86 lakhs has been added to the reserve for unforeseen exigencies as per C&AG's advise during the audit of WBSETCL, during the year FY 2020-21.

The details of Opening balance of the fund, additions thereto, and closing balance are duly reflected in the Statement of Changes in Equity of the Annual Accounts audited by the Statutory Auditors and C & AG for FY 2020-21. The details of Investments and instruments are also provided separately in Form 1.18 (c) (i). It may please be noted that although the balance in the Reserve includes accrued interest on the fixed deposit of INR 9282.21lakhs, since such interest will be received only on maturity of the fixed deposits, the same is not reflected in the corresponding fixed deposit amount.

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XX. **Other Items:** A sum of INR 16.00 lakhs on account of ERPC charges has been claimed in the APR.

XXI. **Permitted Incentive:** In terms of paragraph 8 of Schedule-10 of the Tariff Regulations, 2011, WBSETCL is eligible to receive an incentive in case the Annual Availability Factor exceeds 99.75 %. During the year 2020-21, WBSETCL achieved an Annual Availability Factor of 99.84% or 0.09% above norms as may be seen from the authentication given by SLDC provided in Annexure IV. Based on the formula prescribed under the aforesaid paragraph 8 of Schedule-10, the amount of incentive entitlement is worked out as under:

Annual Transmission Charge as per APR Submissions Annexure I
= INR 164293.76lakhs

Permitted incentive = $170041.65 \frac{X\ (99.84 - 99.75)}{99.75}$ = INR 153.42 lakhs

A sum of INR 153.42 lakhs has therefore been included in the ARR as permitted incentive.

WBSETCL would like to bring to the kind notice of the Hon'ble Commission that the formula given in Form 1.23 of Annexure I of the Tariff Regulations, 2011 is not in consonance with that specified in paragraph 8 of Schedule-10. WBSETCL has therefore claimed Incentive as per the provisions of paragraph 8 of Schedule-10, as allowed in past years.

XXII. **Return on Equity:**

Computation of the average equity base during FY 2020-21 is provided in Form 1.20 (a) from which it will be seen that the same was INR 314084.41 lakhs. Return on the average equity base @ 15.50% amounts to INR 48683.08 lakhs, which has been claimed under Form 1.22 of the APR.

XXIII. **Gross Revenue Requirement:** The Gross Revenue Requirement (GRR) for FY 2019-20 after consideration of the above expense heads, return on equity and Permitted incentives amounted to INR 192707.69 lakhs.

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XXIV. **Income from non-tariff sources:** Receipts on this head, details of which are provided in Form 1.26 of Annexure I, amounted to INR 3756.36 lakhs. Such receipts exclude interest earned on Exigencies Reserve Fund investments since the same is required to be reinvested in the reserve and interest earned on investments pertaining to SLDC which are also required for future investment requirements of SLDC. The claimed amount includes interest earnings on temporary investment of surplus reserves and cash flows.

In addition to the above income, a sum of INR 2120.34 lakhs was received by the Company as Scheduling and SLDC charges and INR 16789.33 lakhs as Short term open access charges (STOA), as disclosed in Form 1.26. The approved amount of

XXV. **Income from Inter-State transmission charges**

Central Electricity Regulatory Commission (CERC) vide its order dated 29th June, 2015 had determined the amount of Inter-state Transmission Charges upto the year 2013-14. No further order/orders have been issued for subsequent periods. Accordingly no amount, has been considered for adjustment.in the APR petition for FY 2020-21.

XXVI. **Total Revenue Realisable through Tariff:** After netting of Income from non-Tariff Sources of an aggregate amount of INR 22666.04 lakhs from the Gross Revenue Requirement for the year, the Total realisable revenue through tariff amounts to INR 170041.65 lakhs as per Form E(T) and as per APR Submissions Annexure I.

XXVII. **Amount recoverable as per APR Petition:** Gross Transmission Charges billed/ billable during FY 2020-21 amounted to INR 166431.70 lakhs as detailed in the APR Submissions Annexure I. Considering the Revenue realisable through tariff as per this APR Petition of INR 180107.83 lakhs the revenue gap for FY 2020-21 amounts to INR 13676.13 lakhs.

The APR Order for FY 2015-16,FY 2016-17 and FY 2017-18 is yet to be issued by the Hon'ble Commission, effect of which the Hon'ble Commission may consider giving through the ARR for ensuing years.

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XXVIII. **Reconciliation between audited accounts figures and balances appearing in Form E(T):** The reconciliation is provided in the sheet numbered Annexure V annexed to these submissions. It may please be noted that all expenses and income considered in the Forms in Annexure I and the submissions hereunder include income and expenditure of the State Load Despatch Centre.

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ANNEXURE I

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APR ANNEXURE-I				2020-21 In Rs. Lakhs				
Ref (1)	Particulars (2)			Approved by WBERC (3)	Actual (4)	Controllable/ Uncontrollable	Allowable (5)	Additional fixed cost allowable/ disallowable (5) - (3)
1	Employees' Cost							
	a)	Salaries		18464.76	18066.90		18066.90	(397.86)
	b)	Others (specify)						
		Terminal Benefits		4803.99	14631.20		14631.20	9827.21
	Total Employees' Cost			**23268.75**	**32698.10**		**32698.10**	**9429.35**
2	Operation & Maintenance (O&M) Charges:							
	(a)	Repairs & Maintenance incl. Consumables		7227.06	6582.74		6582.74	(644.32)
	(b)	Rent		125.99	161.91		161.91	35.92
	(c)	Legal Charges		32.91	45.83		45.83	12.92
	(d)	Auditors Fees/Expenses		72.08	49.69		49.69	(22.39)
	(f)	Cost of Outsourcing						
		i)	Security Charges	2399.10	2374.59		2374.59	(24.51)
		ii)	Vehicle Charges	1060.87	1119.59		1119.59	58.72
	(g)	Other Administrative & General Charges						0.00
		i)	Others	1907.05	1813.21		1813.21	(93.84)
		ii)	Service Tax and Entry Tax	0.00	0.00		0.00	0.00
		iii)	Licence/Filing Fees of WBERC	259.29	325.56		325.56	66.27
		iv)	Consultancy Charges	0.00	61.95		61.95	61.95
			Sub-Total	**2166.34**	**2200.72**		**2200.72**	34.38
		iv)	ULDC Charges	870.67	1213.09		1213.09	342.42
	Total O&M Charges			**13955.02**	**13748.16**		**13748.16**	**(206.86)**
3	Insurance Premium			0.00	0.00		0.00	0.00
4	Rates & Taxes			88.36	215.14		215.14	126.78
6	Interest and Finance Charges							
	a)	On Capital Borrowings						
			Actuals	27959.19	38004.51		38004.51	20111.50
			Normative	0.00	10066.18		10066.18	
	b)	On Bonds for Terminal benefits to employees		459.00	459.00		459.00	0.00
	c)	Interest on Working Capital		1096.46	2630.16		1328.34	231.88
	d)	On Temporary Accomodation		0.00	0.00			0.00
	e)	Other Finance Charges		29.27	75.52		75.52	46.25
7	Depreciation			30215.87	30251.59		30251.59	35.72
8	Advance against depreciation			0.00	3123.56		3123.56	3123.56
9	Cost of capital payable to other agencies*			3323.12	5220.88		5220.88	1897.76
10	Taxes under Income Tax Act			8653.63	9939.77	Uncontrollable	9939.77	1286.14
12	Reserve for Unforeseen Exigencies			0.00	0.00		0.00	0.00
	Prior Period (Income)/Expenditure			0.00	0.00		0.00	0.00
13	Others if any to be specified							
	a)	Various charges of ERPC		16.00	16.00		16.00	0.00
	b)	Scrapped Asset Written Off		0.00	0.00		0.00	0.00
	c)	Permitted Incentives		0.00	153.42		153.42	153.42
	d)	Rebate to CESC		0.00	0.00		0.00	0.00
	e)	Miscellaneous Claims (Repayment of Pension Bond)		2700.00	5400.00		5400.00	2700.00
14	Return on Equity			49528.56	48683.08		48683.08	(845.48)
15	**Gross Revenue Requirement**			**161293.23**	**200685.07**		**199383.25**	**38090.02**
16	Income from other non-tariff sources			4779.49	3756.36		3756.36	(1023.13)
17	Interest Credit			336.41	0.00		0.00	(336.41)
18	Scheduling and SLDC Charges			1747.31	2120.34		2120.34	373.03
19	STOA Charges			11431.44	16789.33		16789.33	5357.89
20	SLDC Expense				0.00		0.00	0.00
21	Income tax refund for Assessment Year 2018-19			0.00	0.00		0.00	0.00
22	Aggregate Revenue Required (15-16-17)			**142998.58**	**178019.03**		**176717.21**	**33718.63**
23	Special Allocations (APR Adjustment for earlier years)			**0.00**	**3390.62**		3390.62	3390.62
24	**Total Revenue realisable through Tariffs**			**142998.58**	**181409.65**		**180107.83**	**37109.25**

		INR in Lakhs
	Transmission charges recognized as revenue in the annual accounts of FY 2020-21 -- A	163041.08
Add	APR adjustments for FY 2013-14 and FY 2014-15 admitted vide Order dt 20/07.2020 and 28/06/2021 respectively and accordingly recognised as revenue in the F.Y. 2020-21 ---------- B	3390.62
	Rebate allowed to CESC ---------- C	0.00
	Amount recoverable through Tariff Order for the year 2020-21--- D = (A + B + C)	**166431.70**
	Allowable ARR as per APR petition ---------- E	**180107.83**
	Balance revenue recoverable for 2020-21 as per APR ----------(E - D)	**13676.13**

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ANNEXURE II

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Form E(T): Summarised Revenue Requirement (Transmission)				2020-21		
Ref.	Particulars			Rs. Lakhs		
				Projected	Approved by WBERC	Actual (for WBSETCL)
A.						
1	Energy Transmitted. (MU)			52815.00	52815.00	52815.00
2	Allocated Transmission capacity (MW)			6618	6618	6618.45
3	Actual transmission Loss% [normative]			3.10%	3.10%	3.10%
B.				Rs. in Lakhs		
1	Employee Cost			**23268.75**	**23268.75**	**32698.10**
	a)	Salaries [Form 1.13 & 1.17]		18464.76	18464.76	18066.90
	b)	Others (specify)				
		Terminal Benefits [Form 1.13 & 1.17]		4803.99	4803.99	14631.20
2	Other Administrative & General Charges [Form 1.13 & 1.17]					
	a)	Others		**2382.68**	**2166.34**	**2200.72**
		i)	Licensee / Filing Fees of WBERC	259.29	259.29	325.56
		ii)	Entry Tax	47.21	0.00	0.00
		iii)	Consultancy Fees, charges and expenses [Form 1.17]	20.08	0.00	61.95
		iv)	Others	2056.10	1907.05	1813.21
3	Rent, Rates & Taxes [Form 1.17]					
	a)	Rent		125.99	125.99	161.91
	b)	Rates & Taxes		88.36	88.36	215.14
4	Legal Charges [Form 1.17]			59.80	32.91	45.83
5	Auditors Fees [Form 1.17]			82.88	72.08	49.69
6	Cost of Outsourcing [Form 1.17]					
	a)	Security Charges		2402.04	2399.10	2374.59
	b)	Vehicle Charges		1074.84	1060.87	1119.59
7	Repair & Maintenance incl. Consumables [Form 1.13 & 1.17]			7960.31	7227.06	6582.74
8	a)	Interest on Capital Borowings [Form 1.17]		38412.46	27959.19	38004.51
		Interest on Bond for creation of Pension Fund [Form 1.17]		459.00	459.00	459.00
	b)	Foreign Exchange rate Variation				
	c)	Other Financing Charges [Form 1.13 & 1.17]		29.27	29.27	75.52
	d)	Interest on Transmission Usre' Security Deposits				
	e)	Lease rental [Form 1.17]				
9	a)	Depreciation [Form 1.13]		30215.87	30215.87	30251.59
	b)	Advance against depreciation [Form 1.17(e)]		0.00	0.00	3123.56
10	Bad Debt [see regulation 5.10.1]				0.00	
11	Scrapped Assets Write Off			0.00	0.00	0.00
12	Tax					
	a)	Income tax [Form 1.17]		11850.86	8653.63	9939.77
	b)	Fringe Benefit Tax [Form 1.17]				
13	Others if any to be specified					
	a)	Interest on working capital [Form 1.17(b)]		1184.13	1096.46	1328.34
	b)	Consultancy Fees, charges and expenses [Form 1.17]				
	c)	Insurance Premium Payable [Form 1.17(f)]		0.00	0.00	0.00
	d)	SLDC (Handling charges)				
	e)	Other cost (WBPDCL)		3323.12	3323.12	5220.88
	f)	Various charges to ERPC		16.00	16.00	16.00
	g)	Provision for abandoned Project		0.00	0.00	0.00
	h)	ULDC charges		870.67	870.67	1213.09
	i)	Rebate to CESC		0.00	0.00	0.00
	j)	Miscellaneous Claims (Repayment of Pension Bond)		5400.00	2700.00	5400.00
14	**Total Expenditure (sum of 1 : 13)**			**129207.02**	**111764.67**	**140480.57**

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15	Normative Return /Return on Equity[Form 1.22]		48339.52	49528.56	48683.08
16	Permitted Incentives		256.27	0.00	153.42
17	Permitted Return (15 + 16)		48595.80	49528.56	48836.50
18	Special Allocation [Form 1.21]		775.11	0.00	3390.62
19	Prior Period (Income) / Expenses		0.00	0.00	0.00
20	**Gross Revenue Required (14 + 17 + 18 + 19)**		**178577.93**	**161293.23**	**192707.69**
21	a)	Less: Income other than revenue from transmission of energy [From 1.26]	4779.49	4779.49	3756.36
	b)	Less: Benefits passed on to Transmission Users [Form 1.24]			
	c)	Less: Interest credit on Depreciation and any others	296.54	336.41	0.00
	d)	Less: Others if any to be specified			
		Scheduling and SLDC Charges (Incl. ULDC Charges)	2299.13	1747.31	2120.34
		STOA Charges	11431.44	11431.44	16789.33
		Write back of old unreconciled balances [Form 1.17]			
	e)	Income tax refund for Assessment Year 2014-15			
22	**Revenue Required (20 - 21)**		**159771.33**	**142998.58**	**170041.65**
23	**Transmission charge (Rs. /MW/ Month)**		**201168.99**	**180062.68**	**214100.41**

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Form 1.13 : Expenditure - Transmission of Energy

Ref.	Particulars	FY 2020-21 INR Lakhs		
		PROJECTED	APPROVED BY WBERC	ACTUAL
	Expenses on Transmission of Energy Excludes Expenses shown under any other head			
(i)	Consumption of stores & spares	2,462.45	7227.06	1887.59
(ii)	Repairs & Maintenance (excluding stores) *	5,205.98		4,471.42
	Buildings	1,607.62		1725.10
	Transmission & Distribution Assets	3,078.23		2359.61
	Others	520.13		386.70
(iii)	Employee Costs*	18,464.76	23,268.75	18,066.90
	Salaries & Wages			
	Bonus / Ex-Gratia			
	Contribution to Funds			
	Welfare Expenses			
(iv)	Depreciation			
(v)	Travelling Expenses	150.01		50.79
(vi)	Vehicle Maintenance (Running & Hire Charges for Tr Line Maintenance)*	-		
(vii)	Telephone Expenses**	99.44		
(viii)	Other Management & Administrative Expenses **	746.29	1,907.05	905.78
(ix)	Security Charges* (shown in 1.17)			
(x)	Expenses due to Penalty, Fines etc.			
(xi)	Others Specify			
	Service Tax and Entry Tax **	47.21		0.00
	Overall (1.13) Transmission)	**27,176.13**	**32,402.86**	**25,382.47**

*In the absence of any breakup in the Tariff Order between Transmission Charges and Other Expenses Centrally Maintained on the above heads of expenses, the amount approved by WBERC are not being shown separately. However, the total approved expense on each head has been indicated separately in Form E (T).

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Form 1.14 : Average System Demand for Transmission System

MW

Season/ Time of the day	Projected	Approved by WBERC	Actual
Summer	7045		7045
Monsoon	7350		7350
Winter	5460		5460
Grand Total	6618	6618	6618

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Form 1.17 : Other expenses centrally maintained

FY 2020-21

	Particulars	INR Lakhs		
		Projected	Approved by WBERC	Actual
			As per ARR	
(a)	**Rent ***	125.99	125.99	161.91
	Rates & Taxes (Other than taxes on income & profits)	88.36	88.36	215.14
(b)	**Interest**			
	Interest on Capital Expenditure, Loans & Public Deposits [Form C]	38412.46	27959.19	38004.51
	Interest on Temporary Accommodation [Form 1.17(a)]			
	Interest on Working Capital [Form 1.17(b)]	1184.13	1096.46	1328.34
	Interest on Security Deposits at rates specified by the Commission calculated on average basis.			
	Interest on advance from consumers			
	Other Finance Charges [Form 1.17(c)]	29.27	29.27	75.52
	Lease Rental			0.00
	Delayed Payment Surcharge			
	Interest on Bond for Pension Fund	459.00	459.00	459.00
(c)	**Bad Debts (see regulation 5.10.1)**			
(d)	**Legal Charges**	59.80	32.91	45.83
(e)	**Consultancy Fees, charges and expenses**	20.08		61.95
(f)	**Auditors' Fees**	82.88	72.08	49.69
(g)	**Depreciation**	30215.87	30215.87	30251.59
(h)	**Advance against Depreciation [Form 1.17(e)]**	0.00	0.00	3123.56
	Foreign Exchange Rate Variation on Loan repayments [Form 1.17(d)]			
	Other Expenses			
	Cost of Outsourcing [Form 1.17(K)]			
	(i) Manpower Related	2402.04	2399.10	2374.59
	(ii) Hiring of Vehicles	1074.84	1060.87	1119.59
	Insurance Premium Payable [Form 1.17(f)]	0.00		
	Employee costs			
	Salaries & Wages			
	Bonus			
	Contribution to Funds			
	Welfare Expenses			
	Directors' fees & expenses	8.00		4.00
	Others (specify) if any	0.00		
	Repairs & Maintenance (excluding salaries etc. & stores)	291.88		223.74
	Impact of Service Tax on Repairs & Maintenance			
	Travelling Expenses	50.76		0.00
	Postage			

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Security			
Scrapped Assets Written Off	0.00		0.00
Telephone, Telex, etc.	99.44		66.79
Vehicle Running & Maintenance (Running & Hire Charges)			
General Establishment Charges *	902.16		785.85
Terminal Benefits	4803.99	4803.99	14631.20
Taxes on Income / Profit (Net Cash Outflow)	11850.86	8653.63	9939.77
Others to be specified (if any)			
License/Filing Fees of WBERC	259.29	259.29	325.56
Rebate to CESC	0.00		0.00
Special Allocation Form 1.21			
Cost of Capital to WBPDCL	3323.12	3323.12	5220.88
Various charges of ERPC	16.00	16.00	16.00
Other Debits	0.00		
ULDC Charges (Though approved in Para 4.4.3 of the MYT Order, not added in Gross ARR- hence to be covered by note)	870.67	870.67	1213.09
Write off of old unreconcilable balances			
SLDC Handling Charges			
Overall (1.17)	**96630.89**	**81465.80**	**109698.10**

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Form 1.17(a) : Interest on Temporary Accommodation	FY 2020-21		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Opening Balance			
Add Drawal for the year			
Less : Repayment for the year			
Closing Balance			
Interest on Temporary Accommodation			
Total :	**0.00**	**0.00**	**0.00**

Form 1.17(b) : Interest on Working Capital	FY 2020-21		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Working Capital:			
A. Gross Sales	159771.33		170041.65
B1. Less: Depreciation	30215.87		30251.60
B2. Less: Deferred Revenue Expenditure			
B3. Less: Return on Equity	48339.52		48683.08
B4. Less: Reserve for Unforeseen Exigencies			
B. Total deductions: (sum B1:B4)	78555.39		78934.68
C. Allowable Gross Sales for Working Capital	81215.94		91106.97
D. Allowable Working Capital @18% on C	14618.87		16399.25
E. Interest at State Bank Short Term PLR rate or at actual rate of borrowing, whichever is less (PLR as on 5.10.2015 14.05%)	8.10%		8.10%
F. Interest on Working Capital	1184.13	1096.46	1328.34
N.B. Actual Interest paid as per FORM C	**1443.65**		**2630.16**

Form 1.17(c) : Other Finance Charges	FY 2020-21		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Guarantee Commission	2.32		0.00
Front-End Fees			
Bank Charges *	1.59		0.00
Public Deposit and Advance against Electricity Bill			
L/C Opening charges			
Fees and Expenses for Restructuring		29.27	
Cost of Hedging			
Others (Specify):			
i) Stamp Duty Registration Fees			
ii) Service Fee/ Commitment Charges	25.37		75.52
iii) Arranger's Fee on Market Bonds			
Overall	**29.27**	**29.27**	**75.52**

Form 1.17(d): Foreign Exchange Rate Variation (FERV) - Yearwise	FY 2020-21		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Loan 1			
Loan 2 and so on			
Overall			

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Form 1.17(e) : Advance against Depreciation (AAD)	FY 2020-21		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
1. Total allowable repayment of loan during the year	26783.73		33375.16
2. 1/10th of original loan amount net of disallowed loans if any	73251.04		65122.74
3. Maximum permissible amount of loan repayment restricted to 1/10th of original admitted loan	26783.73	0.00	33375.16
4. Depreciation as per Form B	30215.87	30215.87	30251.60
5. Allowable Advance Against Depreciation (3 - 4)	**0.00**	**0.00**	**3123.56**

Form 1.17(f) : Insurance Premium Payable	FY 2020-21		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Insurance Premium			
Overall	**0.00**	**0.00**	**0.00**

Form 1.17(g) : Interest Credit	FY 2020-21		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
1. Depreciation as per Form B	30215.87	30215.87	30251.60
2. Repayment as per Form C	26783.73		33375.16
3. Excess Fund created (1-2, if 1>2)	3432.14		0.00
4. Weighted average rate of interest of existing loan	8.64%		8.64%
5. Interest credit	296.54	336.41	0.00
Overall	**296.54**	**336.41**	**0.00**

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Form 1.17(h) - Break-up of Employee Cost

Catetory	Sl.No.		Particulars	FY 2020-21 Projected		FY 2020-21 Approved		FY 2020-21 Actual	
				Own Employees	Employees on Contract in Regular Establishment (Employees of WBSEDCL on Deputation)	Own Employees	Employees on Contract in Regular Establishment (Employees of WBSEDCL on Deputation)	Own Employees	Employees on Contract in Regular Establishment (Employees of WBSEDCL on Deputation)
A	Expenditure in Rupees in Lakh								
	1	Salary and Wage							
		a	Basic Pay	14734.56	870.00	14734.56	870.00	15389.28	934.11
		b	Dearness Allowance	2504.88		2504.88		1668.41	
		c	Other Allowances	2192.05		2192.05		3609.14	
	2	Statutory Retirement Benefit							
		a	Gratuity					828.72	23.17
		b	Company's contribution to PF					1158.46	94.66
		c	Company's contribution to Pension scheme	4603.99	200.00	4603.99	200.00	12526.19	
	3	Statutory Bonus and Ex-Gratia		138.52		138.52		198.83	
	4	LTC		195.72		195.72		116.40	7.25
	5	Leave Encashment		633.36		633.36		1106.48	11.93
	6	Workmen and staff welfare expenditure		320.99		320.99		67.17	
	7	Medical Expenses, Uniform & Liveries Expn etc.		585.68	130.00	585.68	130.00	179.40	
	Less	Emp Cost Capitalised		-3841.00		-3841.00		-5221.50	
		Total Employee Cost		**23268.75**	**1200.00**	**23268.75**	**1200.00**	**32698.10**	**1071.12**
B	**Contribution for shortfall in interest of PF fund, if any**								
C	**Production / Performance incentive to employees**								
D	**Number of Personnel**								

Note : (i) In serial no.7 of Catetory A under head "Others", specific head to be mentioned. Incentive to
(ii) This form is to be filled for each ensuing year separately
(iii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.9.3 of these regulations

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FY 2020-21

Form 1.17(i) - Details of arrear against wage revision

Catetory	Sl.No.		Particulars	Arrear Annual Expenditure for the year concerned
A	Expenditure in Rupees in Lakh			
	1		Salary and Wage	
		a	Basic Pay	0
		b	Dearness Allowance	
		c	Other Allowances	
	2		Statutory Retirement Benefit	
		a	Gratuity	
		b	Company's contribution to PF	
		c	Company's contribution to Pension scheme	
	3		Statutory Bonus and Ex-Gratia	
	4		LTC	
	5		Leave Encashment	
	6		Workmen and staff welfare expenditure	
	7		Others if any	
B	Contribution for shortfall in interest of PF fund, if any			
C	Production / Performance incentive to employees			
D	Number of Personnel			

Note :

(i) In the above submitted format production incentive shall not be included under any head as mentioned above. Specific head to be mentioned. Incentive to employees related to performance/production shall not be included under any head, except C.

(ii) This form is to be filled for each ensuing year separately

(iii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.9.4 of these regulations

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Form 1.17 (j) - Statement of Penalty / Fine / Cess etc.	FY 2020-21 (INR Lakhs)			
Name of Statute	Type of Payment	Amount	Reasons	Remedial meansures
Environmental (Prevention) Act, 1986	NIL			
Income Tax Act, 1961				
Electricity Act, 2003				
Others				

Note : (i) This form is to be filled for each ensuing year separately.
(ii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.14.2 of these regulations

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Form 1.17(k) - Cost of outsourcing		FY 2020-21 (INR Lakhs)				
Particulars		Projected	Approved by WBERC	Actual		
				Manpower Related	Hiring of Vehicles	Others
a)	**Administration & General Expenses**					
	i) Call Centre					
	ii) Security Services	2402.04	2399.10	2374.59		
	iii) Office Transportation				0.00	
	iv) Courier Service					
	v) Retail Outlet Services					
	vi) Pre-paid Vending Machine Services					
	vii) Revenue Collection/ Billing Services					
b)	**Repair & Maintenance Expenses**					
	Vehicle Expenses	1074.84	1060.87		1119.5916	
	i) Services*					
	ii) Spares					
	iii) Consumables					
	iv) Manpower					
c)	**Operational Services**					
d)	**Management Services**					
e)	**Others**					

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Form 1.18 : Original Cost of Fixed Assets				2020-21
Ref.	Particulars	INR Lakhs		
		Projected	Aproved by WBERC	Actual
(1)	Generation Assets			
	Station Wise			
	Station 1			
	Station 2			
	Total			
(2)	Transmission Assets			
(a)	At the beginning of the year	989995.94	1037166.71	1001299.47
(b)	Additions during the year	87747.02	87747.02	75020.42
(c)	Retirements during the year	0.00	0	0.00
	Total (2) = a+b-c	1077742.96	1124913.73	1076319.89
(3)	Distribution Assets			0.00
(4)	Metering Assets			0.00
(5)	Other Assets			0.00
(6)	Less: Contribution from consumers including advance from them	51684.17		44939.64
(7)	**Total (1+2+3+4+5-6)**	**1026058.79**	**1124913.73**	**1031380.25**

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Form 1.18 (a): Original Cost of Works in Progress				FY 2020-21
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	Opening Balance	229526.99		182077.19
2	Additional Capital Expenditure for the year(including IDC)	163506.06		97170.41
	(a) Plan Out lay	0.00		
	(b) Outside Plan Out lay	163506.06		97170.41
	(c) Interest & other exp. During Construction			
3	Amount transferred to Fixed Assets	87747.02		75020.42
4	Add: Adjustments for previous years			
5	**Closing Balance**	**305286.03**		**204227.19**

Form 1.18 (b) : Intangible Assets				FY 2020-21
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	Cumulative Opening Balance (Gross)	NIL		NIL
2	Cost incurred during the year			
3	Gross Intangible Asset at the end of the year (1+ 2)			
4	Cumulative Amount written off at the beginning of the year			
5	Amount written off during the year			
6	Cumulative amount written off at the end of the year (4 + 5)			
7	Cumulative Closing Balance (Gross) (3-6)			

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Form 1.18 c(i) : Investments				FY 2020-21
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	In Govt. Secuirity			
2	Share in Public Ltd Company NTESC			
3	Fixed Deposit with Bank			
a)	at SLDC end	16471.69		8884.62
b)	Against Reserve for Unforeseen Exigencies **	7570.10		9282.21
c)	Others	12602.05		9591.57
	Sub-Total	36643.85		27758.40
4	Others			0.00
	Total	**36643.85**		**27758.40**

Form 1.18 c(ii) : Income from Investments				FY 2020-21
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	In Govt. Security Investments			
2	On Fixed Deposits with Banks:			
a)	On SLDC Deposits	1029.48		518.96
b)	On Reserve for Unforeseen Exigencies Deposits	473.13		1420.02
3	Others	787.63		599.47
	Total	**2290.24**		**2538.45**
	Less : Interest on Reserve Unforeseen Exigencies reinvested	473.13		1420.02
	Less: Interest on SLDC Account Fixed Deposits with Banks	1029.48		518.96
	Total(excluding SLDC & int on Res for U/F Exigencies)	**787.63**		**599.47**

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Form 1.19(a) : Capital Expenditure for the year				FY 2020-21
		INR Lakhs		
Ref.	**Particulars**	**Projected**	**Aproved by WBERC**	**Actual**
A	General Capital Expenditure			
1	Generation Capital Expenditure			
	Station wise			
2	Transmission Capital Expenditure			
	Plan			
	Outside Plan	163506.06		87524.02
	Total	**163506.06**		**87524.02**
3	Distribution Capital Expenditure			
A	**Overall General Capital Expenditure(1+2+3)**	**163506.06**		**87524.02**
B	Special Projects as per Note 2 of Form 1.18			
	Generation			
	Transmission			
	Distribution			
	Overall Special Projects	0.00		
	Capital Expenditure (A+B)	**163506.06**	**0.00**	**87524.02**

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Form 1.19(b) : Overall Capital Expenditure Programme							INR Lakh	
Ref.	Particulars	Original Project Cost (as latest approved)	Cumulative Expenditure	Cumulative Expenditure	Projected	Approved	Actual	Expenditure to be spilled beyond Control period
			Actuals	As approved by the Commission	FY 2020-21			Projected
A	**Capital Expendirure Plan for the existing on going Projects**							
	Stationwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	I) JBIC							
	ii) RIDF							
	Sub-Total (a)				0.00	0.00		
	Under Outside Plan Scheme							
(b)	i) Tran.Normal (O&M)				28009.89		18313.73	
	ii) Tran.Normal (O&M Construction)							
	iii) Tran. Project (Incl. IT)							
	PFC Funded Scheme				116302.91		68615.24	
	REC Funded Scheme							
	iv) Communication				3600.00		0.00	
	Testing				822.00		594.72	
	v) I.T.				116.74		0.00	
	vi) SLDC				1000.00		0.33	
	vii) Others							
	Sub-Total (b)				**149851.54**	**0.00**	**87524.02**	
	Overall Capital Expenditure Plan for Existing On going Projects				**149851.54**	**0.00**	**87524.02**	
B	Capital Expendirure Projects completed in the last previous year(s) or to be completed in the Base year							
	Projectwise							
(a)	Transmission Capital Expenditure							
	Overall Capital Expenditure Projects completed in the last previous year(s) or to be completed in the Base year							
C	Capital Expendirure Programme for new projects for which Investment Plan submitted for approval of the Commission							
	Projectwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	(i) Proposed to JBIC							
	Sub-Total (a)				0.00	0.00	0.00	
	Under Outside Plan Scheme							
(b)	(i) Transmission Normal (O&M)							
	(ii)O&M Construction							
	(ii)Transmission Project (incl. of new survey work)							
	iii) Communication & CTD							
	(iv) I.T.							
	(v) Others							
	Sub-Total (b)				**0.00**	**0.00**	**0.00**	
	Overall Capital Expenditure Programme for New Projects for which investment Plan submitted for Approval of the Commission				**0.00**	**0.00**	**0.00**	
	Overall Capital Expenditure (incuding IDC for ensuing years) (A+B+C)				**149851.54**	**0.00**	**87524.02**	
	Total Capital Expenditure				**149851.54**	**0.00**	**87524.02**	

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Form 1.19(C) : Project Specifications										FY 2020-21		INR Lakh	
Ref.	Name of the Project with brief description	As approved in Investment Plan		Latest approved revision		Target set upto last previous year	Target achieved upto last previous year	Cumulative Expenditure upto last previous year	Cumulative Expenditure upto last previous year	Reasons for variation	Estimated Target date of completion	Estimated Project Cost	Actual during the year
		Target date of completion	Original Project Cost	Target date of completion	Original Project Cost			Actuals	As approved by the Commission				
	Projectwise												
(a)	Generation Capital Expenditure												
(b)	Transmission Capital Expenditure											163506.06	97170.41
(c)	Distribution Capital Expenditure												
Overall Capital Expenditure												163506.06	97170.41

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Form 1.20(a) : Equity Base				FY 2020-21
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	Actual Equity Base at the beginning of the year	464210.58		481975.81
2	Admissible Equity base at the beginning of the year	298705.83		302831.35
3	Actual addition/deletion to Equity Base during the year	36747.24		54920.40
4	Actual Equity Base at the end of the year (1+3)	500957.82	0	536896.21
5	Net Addition to the Original Cost of Fixed Assets during the year (vide submission in Form 1.18)	87747.02		75020.42
6	Less Asset Created in terms of Regulation 5.15.1(iv) if any	0.00	0.00	0.00
7	Net Addition to the Original Cost of Fixed Assets during the year other than assets created in terms of Regulation 5.15.1(iv)	87747.02	0.00	75020.42
8	Normative Addition to Equity base (30 % of 7)	26324.11	0.00	22506.12
9	Addition to Equity base considered for the year (Lower of 3 & 8)	26324.11	0.00	22506.12
10	Add : Asset Created in Terms of Regulation 5.15.1(iv)	0.00	0.00	0.00
11	Addition in Equity base during the year for the purpose of computation of Return (9+10)	26324.11	0.00	22506.12
12	Admissible Equity base at the closing of the year (2 + 11)	325029.93	0.00	325337.47
13	Average admissible equity base for Allowing Returns (2+12)/2	311867.88	0.00	314084.41
	For the purpose of this form,Equity Base shall be taken as per Regulation.			

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Form 1.20(b) : Normative Debt (Equity Part converted to Debt)					FY 2020-21
			INR Lakhs		
Ref.	Particulars	Derivative	Projected	Aproved by WBERC	Actual
1	Opening Gross Normative Debt	A1	149459.50		157871.97
2	Less : Cumulative Repayment of Normative Debt up to Previous Year	A2	50156.22		50156.22
3	Opening Net Normative Debt	a= A1 - A2	99303.28	0.00	107715.75
4	Actual Addition to Debt for the Year	b	86250.20		62498.36
5	Addition to the Fixed Assets during the year	c	87747.02		75020.42
6	Normative Debt	d=70%	70%	70%	70%
7	Normative addition to debt for the year	e=c*d	61422.91	0.00	52514.29
8	Addition to debt for the year to be considered to ARR	f= higher of b and e	86250.20	0.00	62498.36
9	Additional Gross Normative Debt during the year	G1= f - b	0.00	0.00	0.00
10	Repayment of Normative Debt during the year	G2	7471.37		5886.98
11	Net additional Gross Normative Debt during the year	g=G1 - G2	-7471.37	0.00	-5886.98
12	Closing balance of Net Normative Debt(i.e.closing Gross Normative Debt(B1) over cumulative repayment of Normative Debt upto the end of the year(B2)	h=a + g	91831.92	0.00	101828.77
13	Average balance of net Normative Debt	i= (a + h)/2	95567.60	0.00	104772.26
14	Weighted average rate of interest	j in %	9.61%	9.61%	9.61%
15	Allowable interest on Normative Debt	k=i x j	9181.82	0.00	10066.18
16	Closing Gross Normative Debt	B1=A1+G1	149459.50	0.00	157871.97
17	Cumulative Repayment of Normative Debt upto the end of the year	B2=A2+G2	57627.59	0.00	56043.20

For the purpose of this form, Debt shall have to be considered as per Regulation 4.4.2 &
(1) Regulation 4.4.3
(2) Normative Debt will relate to the tenure of actual debt payment

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Form 1.21 : Special Allocations				FY 2020-21
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
	Special Allocations			
(A)	Appropriation to Reserve for Unforeseen Exigencies			
(B)	Other, if any, to be specified			
	Recovery of APR adjustment for 2009-2010			
	Recovery of APR adjustment for 2010-2011			
	Recovery of APR adjustment for 2011-2012			0.00
	Recovery of Arrear Tariff for 2012-2013			
	Recovery of APR adjustment for 2008-2009(Review Order)			
	Recovery of APR claim for 2013-2014	775.11		775.11
	Recovery of APR claim for 2014-2015	0.00		2615.51
	Recovery of APR claim for 2015-2016	0.00		0.00
	Recovery of APR claim for 2016-2017			0.00
	Recovery of APR claim for 2017-2018	0.00		0.00
	Total	**775.11**	**0.00**	**3390.62**

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Form 1.22 : Return on Equity					FY 2020-21
			INR Lakhs		
Ref.	Particulars	Basis	Projected	Aproved by WBERC	Actual
1	Average Equity Base (a)	Form 1.20 (a)	311867.88	0.00	314084.41
2	Rate of Return (b)	%	15.50%	15.50%	15.50%
3	Return on equity (c)	c=a*b*0.01	48339.52	49528.56	48683.08

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Form 1.23 : Permitted Incentive					FY 2020-21
			INR Lakhs		
Ref.	Particulars	Basis	Projected	Aproved by WBERC	Actual
(3)	Incentive for Transmission				
(i)	Annual Availability		99.91%		99.84%
(ii)	Target Availability		99.75%		99.75%
(iii)	Excess availability over Target, if >0	iii = (i - ii)	0.16%		0.09%
(iv)	Annual Transmission Charges		159771.33		170041.65
(v)	Incentive for additional availability	(v)=(iv x iii)	256.27		153.42

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Form 1.24 : Benefits passed on to consumers				FY 2020-21
		INR Lakh		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	Share of savings arising out of swapping of Foreign Debt and Equity	NOT APPLICABLE		
2	Share of savings arising out of restructuring of capital Cost in terms of Debt Equity Ratio during the tariff period			
3	Sharing of excess profit over clear profit			
4	Sharing of Benefit from selling of Power to those other than licensee or any consumer			
5	Sharing of benefit from Carbon Trading			
6	Sharing of benefit from income arising to a generating company from supplying power to any peerson other than licensee			
7	Any other (Specify)			

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Form 1.26 : Income other than sale of Energy				FY 2020-21
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
A.	Income derived from			
(i)	Rental of meters and other apparatus hired out			
(ii)	Sale and repair of lamp and other apparatus			
(iii)	Transfer Fees (Service connection fees)			
(iv)	Income from Investments and Bank Balances related to Transmission Business	1817.11		1118.43
(iv)(a)	Income from Investments and Bank Balances related to SLDC Business			0.00
(v)	Income from Investments and Bank Balances on Reserve for Unforeseen Exigencies	473.13		1420.02
(vi)	Surcharge for Late Payments			
(vii)	Income from jobs at consumer's premises			
(viii)	Transmission/Wheeling charges		4779.49	
(ix)	Reactive energy charge			
(x)	Surcharge under Section 42			
(xi)	Additional Surcharge under Section 42			
(xii)	Other Business Income to the extent to be passed on consumer			0.00
(xiii)	Income from auxiliary services			
(xiv)	Other General receipts arising from and ancilliary or incidental to the business of electricity	3991.86		3156.89
	Total Income (A (i) to (xix)	**6282.10**	**4779.49**	**5695.34**
	Less: Income on Reserve for Unforeseen Exigencies reinvested	473.13	0.00	1420.02
	Less: Income from Investment and bank balances pertaining to SLDC	1029.48		518.96
	Net Income other than sale of energy and STOA & Scheduling Charges	**4779.49**	**4779.49**	**3756.36**
(a)	Scheduling and SLDC Charges	2299.13	1747.31	2120.34
(b)	Short Term Open Access Charges	11431.44	11431.44	16789.33

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Form-B : Details of Depreciation chargeable to revenue account for the year (Yearwise)

Year: 2020-21 (Actual)

INR Lakhs

Particulars	Opening Balance of Original Cost of Assets	Additions of Original Cost of Assets during the	Assets fully depreciated	Assets to be depreciated during the year	Value of Assets classified into different rates							Other rates, if any	Land-FH	Gross Total	Retirements of Original Cost of Assets during the year	Closing Balance of Original Cost of Assets
					1.80%	2.57%	3.60%	6.00%	12.85%	18.00%	100.00%					
A Transmission Assets Cost	1001299.47	75020.42	71460.77	1004859.12	86659.18	422821.54	452485.43	27404.65	1277.90	1833.69		4221.14	8155.58	1004859.12	0.00	1076319.89
Depreciation for the year					1513.77	10261.97	16040.98	1511.34	614.91	308.63		0.00	0.00	30251.59	0.00	
Overall (Cost)	1001299.47	75020.42	71460.77	1004859.12	86659.18	422821.54	452485.43	27404.65	1277.90	1833.69		4221.14	8155.58	1004859.12	0.00	1076319.89
Overall (Depreciation for the year)					1513.77	10261.97	16040.98	1511.34	614.91	308.63		0.00	0.00	30251.59	0.00	

Note: Depreciation has been calculated as per prescribed rate of WBERC — 1.75% | 2.43% | 3.55% | 5.51% | 48.12% | 16.83%

Form-B : Details of Depreciation chargeable to revenue account for the year (Yearwise)

Year: 2020-21 (Admitted)

INR Lakhs

Particulars	Opening Balance of Original Cost of Assets	Additions of Original Cost of Assets during the	Assets fully depreciated	Assets to be depreciated during the year	Value of Assets classified into different rates							Other rates, if any	Land-FH	Gross Total	Retirements of Original Cost of Assets during the year	Closing Balance of Original Cost of Assets
					1.80%	2.57%	3.60%	6.00%	12.85%	18.00%	100.00%					
A Transmission Assets Cost	1037166.71	87747.02	62476.99	1050111.64	85169.27	491897.24	444523.57	26584.37	0.00	1937.19				1050111.64	0.00	0.00
Depreciation for the year					1470.68	12127.45	15351.80	1530.17	0.00	334.51				30814.61	0.00	
				minus land												
Overall (Cost)	1037166.71	87747.02	62476.99	1050111.64	85169.27	491897.24	444523.57	26584.37	0.00	1937.19		0.00	0.00	1050111.64	0.00	0.00
Overall (Depreciation for the year)					1470.68	12127.45	15351.80	1530.17	0.00	334.51		0.00	0.00	30814.61	0.00	

(4)

Form-B : Details of Depreciation chargeable to revenue account for the year (Yearwise)

Year: 2020-21 (Submitted)

INR Lakhs

Particulars	Opening Balance of Original Cost of Assets	Additions of Original Cost of Assets during the	Assets fully depreciated	Assets to be depreciated during the year	Value of Assets classified into different rates							Other rates, if any	Land-FH	Gross Total	Retirements of Original Cost of Assets during the year	Closing Balance of Original Cost of Assets
					1.80%	2.57%	3.60%	6.00%	12.85%	18.00%	100.00%					
A Transmission Assets Cost	962408.17	87747.02	0.00	1050155.19	0.00	510701.85	516420.14	0.00	0.00	0.00	0.00			1027121.99	0.00	0.00
Depreciation for the year					0.00	12707.77	17508.10	0.00	0.00	0.00	0.00			30215.87	0.00	
Overall (Cost)	962408.17	87747.02	0.00	1050155.19	0.00	510701.85	516420.14	0.00	0.00	0.00		0.00	0.00	1027121.99	0.00	0.00
Overall (Depreciation for the year)					0.00	12707.77	17508.10	0.00	0.00	0.00		0.00	0.00	30215.87	0.00	

Note: WBSETCL has implemented Ind AS Accounting Standards from FY 2016-17 onwards. As per the Ind AS standards, the formats for representation and the figures of fixed assets have been modified. But, the depreciation is allowed for being calculated in the same method as per be the WBERC Tariff Regulations 2011 on the value of the Gross Fixed Assets as per the old Asset Schedule.

Ind AS 101 allows a first time adopter to chose to continure with the carrying value for all of its property, plant and equipment as recognized in the financial statement as at the date of transition to Ind AS, measured as per the previous GAAP and use that as its deemed cost as at the date of transition. Accordingly, the company has elected to measure all of its property plant and equipment at their previous GAAP carrying value. The reconciliation of the gross asset and net asset value in the INd AS statements with the old value of gross asset and net asset as per previous GAAP in the asset schedule and considered in Form B, is shown below.

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Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2020-2021 (Actual)

(Rs. in Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of Interest, If any (% p.a.)	Rebate (If any) for prompt payment(% p.a.)	Repayment due		Fresh Drawal, If any Amount/Date	Interest paid/payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	On Capital Accounts															
A)	MARKET LOAN (BOND)															
	12.00% M.B.	0.00	0.00					0.00	0.00				0.00	0.00		
	Total (A)	0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00		
B)	MARKET LOAN (BOND)															
	8.50% M.B in pursuant to creation of Pension Fund	27000.00	5400.00	8.50%				5400.00	0.00	459.00	0.00	0.00	459.00	0.00		
	Total (B)	27000.00	5400.00					5400.00	0.00	459.00			459.00	0.00		
C)	a) 9.75% Secured Reedemable Non Convertible Bond (Issue Dt : 16/10/09)	18300.00	0.00	9.75%									0.00	0.00	Swapping of High Cost PFCL Loans	
	b) 10.29% Secured Reedemable Non Convertible Bond (Issue Dt : 26/07/11)	25000.00	25000.00	10.29%				0.00	0.00				0.00	25000.00	Swaping of High Cost Bank Loans and Capital Projects	
	Total (C)	43300.00	25000.00					0.00	0.00	0.00	0.00	0.00	0.00	25000.00		
	Total Bond (A+B+C)	70300.00	30400.00					5400.00	0.00	459.00	0.00	0.00	459.00	25000.00		
N.B. :																
1)	PENSION BOND - Yearly Interest and a moratorium of 10 years on Principal Repayment Repayment to be made on Five annual instalments after that															
2)	9.75% Secured Reedemable Non Convertible Bond - Half yearly interest & Repayment in 10 equal annual instalments starting from 1st Annniversary date of Issue															
3)	10.29 % Secured Reedemable Non Convertible Bond -Half yearly Interest & Repayment to be made at the end of the term i.e 26/07/2021															

Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2020-2021 (Actual)

(Rs. in Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of Interest, If any (% p.a.)	Rebate (If any) for prompt payment(% p.a.)	Repayment due		Fresh Drawal, If any Amount/Date	Interest paid/payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
D)	PFC Ltd (*)	10680.00	9078.43	9.75%				1068.05	0.00	802.36			802.36	8010.38	Capex	
	Total (D)	10680.00	9078.43					1068.05	0.00	802.36	0.00	0.00	802.36	8010.38		
E)	REC Ltd (***)			9.78%									0.00	0.00	Ongoing Projects	
	New projects	348448.43	173578.48					15490.17	6929.81	16994.12			16994.12	165018.12		
	Package															
	Total (E)	348448.43	173578.48					15490.17	6929.81	16994.12		0.00	16994.12	165018.12		
F)	UCI	16365.00	6156.11	10.10%				1231.22	0.00	528.84			528.84	4924.89		
	Total (F)	16365.00	6156.11					1231.22	0.00	528.84		0.00	528.84	4924.89		
G)	NABARD	45647.77	36473.09	9.42%				3405.01	11248.50	4075.56			4075.56	44316.58		
	Total (G)	45647.77	36473.09					3405.01	11248.50	4075.56		0.00	4075.56	44316.58		
H)	TERM LOANS FROM BANKS															
i)	HUDCO (Loan transferred from Allahabad Bank to HUDCO)	20000.00	5417.53	9.25%				1274.72	0.00	456.14			456.14	4142.81	Ongoing Projects	
ii)	SBI	49591.16	5388.24	7.65%				117.13	44320.05	933.81			933.81	49591.16	Repayment WBSEB Bond	
iii)	Working Capital Loan (Canara Bank & UBI)	17689.75								1240.22			1240.22	0.00		
	Total (H)	87280.91	10805.77					1391.85	44320.05	2630.16			2630.16	53733.97		
I)	Proposed	0.00	0.00					0.00	0.00	0.00			0.00	0.00		
	Total (I)	0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00		
J)	To be Tied up	0.00	0.00					0.00	0.00	0.00			0.00	0.00		
	Total (J)	0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Total Financial Institution-2020-21 (A to H)	578722.11	286491.88					27986.30	62498.36	25490.03		0.00	25490.03	301003.94		

Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2020-2021 (Actual)

(Rs. in Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of Interest, If any (% p.a.)	Rebate (If any) for prompt payment(% p.a.)	Repayment due		Fresh Drawal, If any Amount/Date	Interest paid/payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
I)	Central Govt. Loan for Modernisation Scheme-CEA	0.00	0.00						0.00	0.00			0.00	0.00		
	Total (I)	0.00	0.00						0.00	0.00			0.00	0.00		
J)	Loan from State Govt															
	i) For Different Schemes under Plan and Non-Plan other than Securitisation of CPSU Outstanding	117195.00	59963.36	8.50%				4901.88	0.00	5015.42			5015.42	55061.48		
	ii) For Securitisation of CPSU Outstanding	0.00	0.00						0.00	0.00			0.00	0.00		
	Total (J)	117195.00	59963.36					4901.88	0.00	5015.42			5015.42	55061.48		
K	Other Interests Paid for Public Bond and Others									3296.38			3296.38			
	Actual Loans															
	A. On Capital Account	651227.36	321055.24					27488.18	62498.36	28806.24	0.00	0.00	32102.62	356065.42		
	B. On Revenue Account	44689.75	5400.00					5400.00	0.00	1699.22	0.00	0.00	1699.22	0.00		
1	Overall Actual		326455.24					32888.18	62498.36	30505.45	0.00	0.00	33801.84	356065.42		
2	Normative Loan	157871.97	107715.75					5886.98	0.00	10066.18	0.00	0.00	10066.18	101828.77		
	Gross Total WBSETCL as a whole (2020-21)	853789.08	434170.99					38775.16	62498.36	40571.63	0.00	0.00	40571.63	457894.19		
	Less Int on Pension Bond												0.00			
	Less Int Capitalised									4164.28			4164.28			
	Total WBSETCL as a whole (2020-21)	853789.08	434170.99					38775.16	62498.36	36407.35	0.00	0.00	36407.35	457894.19		
2	Drawal and Repayment is estimated considering the matching resource/ pattern of funding and actual payment due as well as estimated repayment due on fresh drawal															

GOUTAM DUTTA
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REGULATORY AFFAIRS CELL

ANNEXURE III

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

M.R. PAUL & CO.
CHARTERED ACCOUNTANTS.

Certificate no.: CERT/WBSETCL-ACCTS/2021-22/01 Dated : 26/11/2021

TO WHOM IT MAY CONCERN

THIS IS TO CERTIFY THAT THE FOLLOWINGS ARE THE HEAD-WISE DETAILS OF EXPENDITURES INCURRED BY SLDC UNIT OF WBSETCL DURING THE FINANCIAL YEAR 2020-2021 AS SHOWN IN THEIR AUDITED FINANCIAL STATEMENTS

Rs. in Lakhs

PARTICULARS	ACTUAL EXPENDITURE AS PER AUDITED STATEMENT OF ACCOUNTS (2020-21)		Note No.
1. CAPITAL EXPENDITURE (PURCHASE)		0.33	(i)
TOTAL CAPITAL EXPENDITURE (A)		**0.33**	
1. ULDC TARIFF CHARGES		1213.09	
2.REPAIR & MAINTENANCE		45.97	
3. ADM. AND GENERAL EXPENDITURE		45.32	
4. FINANCING COST		0.09	(ii)
5. EMPLOYEE COST		540.84	
6. DEPRECIATION		3.77	
TOTAL REVENUE EXPENDITURE (B)		**1849.08**	
TOTAL EXPENDITURE (A+B)		**1849.41**	
OTHERS INCOME (INCOME OTHER THAN SLDC HANDLING CHARGES)			
OTHERS INCOME		1118.53	(iii)
TOTAL OTHERS INCOME (C)		**(1118.53)**	
NET EXPENDITURE		**730.88**	

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

i) Capital Expenditure includes Purchase of Furniture & Fixture of 23060/- and Other Equipments of Rs.10000/-.

ii) Financing Cost includes Bank charges of Rs. 9360/-

Continued to Pg2

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&9A,KOLKATA-700001.
PHONE: 2230-6398 (O), 9903101732 (M), 9831331070 (M)
EMAIL: partha_pratim_paul_2@hotmail.com / capppaul@gmail.com

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

M.R. PAUL & CO.
CHARTERED ACCOUNTANTS.

Continued from Pg1

Rs. in Lakhs

iii)	Detailed Breakup of Revenue Income of SLDC	
	Particulars	Amount
	Non-Refundable Application Fees for Open Access	34.15
	Rental from Staff Quarter	6.02
	Recovery of Transport Facilities	0.09
	Rental from Contractors	0.10
	Rebate on ULDC Charges	9.97
	Interest on Fixed Deposit	518.96
	Interest on Autosweep Deposit	482.34
	Operating & Scheduling Charges (DCL)	5.78
	Operating & Scheduling Charges (CESC)	4.64
	Operating & Scheduling Charges (Tata Power)	9.45
	Operating & Scheduling Charges (PCBL)	1.95
	Operating & Scheduling Charges (RPG)	14.57
	Operating & Scheduling Charges (IPSC)	2.29
	Operating & Scheduling Charges (ERLDC)	28.14
	Operating & Scheduling Charges (Kreate Energy)	0.08
	TOTAL	**1118.53**

This Certificate is based on the records and documents produced for the purpose.

For M. R. Paul & Co.
Chartered Accountants
Proprietor
(PARTHA PRATIM PAUL)
Mem. No. 064911
FRN : 305108E

26/11/21

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N.S. Road, Kolkata - 700 001

UDIN: 21064911AAAABN7975

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&19A,KOLKATA-700001.
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GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Certificate No:CERT/WBSETCL-ACCTS/2021-22/02 Dated:26/11/2021

This is to certify that the Annual Report for the FY 2020-21 of M/s West Bengal State Electricity Transmission Company Limited of 9th Floor, Bidyut Bhavan, Sector-II, Bidhannagar, Kolkata-700091 includes "Other Expenses" (shown under note no.23) of Rs.952.17 Lakhs have the following detailed breakup under the corresponding heads:-

Rs. in Lakh

		Details of Other Expenses:	Amount	Amount
1		Telephone, Postage, Telegram & Telex Charges		66.79
2		Legal Charges		45.83
3		Directors' Fees & Expenses		4.00
4		Technical Fees		0.09
5		Training Expenses		57.01
6		Fees & Subscriptions		1.26
7		Books & Periodicals		1.91
8		Printing & Stationary		113.56
9		Electricity Charges		48.38
10		Water Charges		13.64
11		Hospitality - Food and Beverage		36.60
12		Entertainment		7.40
13		Fees for New recruitment of Manpower		15.33
14		Cleaning Charges		26.97
15		Miscellaneous Expenses		438.68
16		Material Related Expenses		19.31
17		Compensation for Injuries/Death		4.52
18		Other Bank Charges		1.19
		Audit Fees & Expenses		
19		Statutory Audit Fees and expenses	10.62	
20		Internal Audit Fees and expenses	12.84	
21		Out of Pocket Expenses of Auditors	7.27	
22		Cost Audit Fee	1.18	
23		Tax Audit fee	1.48	
24		Other Audit fees	16.31	49.70
				952.17

This Certificate is based on the records and documents produced before us for the purpose.

For M. R. Paul & Co.
Chartered Accountants

26/11/21

Proprietor
(PARTHA PRATIM PAUL)
Mem. No. 064911
FRN : 305108E
UDIN: 21064911AAAABO9806

M.R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Certificate No: CERT/WBSETCL-ACCTS/2021-22/03 Dated:26/11/2021

We have verified the books of account and records of West Bengal State Electricity Transmission Company Limited having its Registered Office at 9th Floor, Bidyut Bhawan, Sector-II, Bidhannagar, Kolkata-700091 and certify that the amount of **Rs. 14631.20 lakhs** included in Note 20 (Sl No.2) of the Financial Statements for the year ended 31st March, 2021 as ' *Contribution to Provident and Other Funds'* comprises of Provident Fund and the Terminal benefits liability related to Pension and Gratuity for the financial year 2020-21 and an amount of **Rs. 3204.39 lakhs** has been recognised as **'Other Comprehensive Income'** as per Actuarial Valuation as at 31st March, 2021 and duly provided for in the Accounts of the Company.

Detailed category wise breakup of the same is as follows:-

Rs. in Lakh

	Categories of Expenses booked	**2020-21**	
1	Pension Fund		
	a) For Employees of DPL on Deputation at TCL	-	
	b) For Employees of TCL	12526.19	12526.19
2	Gratuity Fund		
	a) For Employees of DPL on Deputation at TCL	23.17	
	b) For Employees of TCL	828.72	851.89
3	Provident Fund		
	a) For Employees of DPL on Deputation at TCL	94.66	
	b) For Employees of TCL	1158.46	1253.12
	TOTAL		**14631.20**
	Less: Other Comprehensive Income		
	Gratuity	-81.33	
	Pension	3285.72	**3204.39**
	Net Amount of Terminal Benefit		**11426.81**

Continued to Pg2

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

Continued from Pg1

The details of amount deposited by the Company during the financial year 2020-21 and after the completion of Statutory audit of the accounts along with a statement showing monthly deposition in different terminal funds for the year 2020-21 is annexed to this certificate. We further certify that there is no shortfall in payment of the actuarial valuations of the liabilities on account of Pension Fund, Gratuity Fund and Provident Fund to the respective Trust Funds after taking into account the payments made subsequent to the end of the year.

For M. R. Paul & Co.
Chartered Accountants

Proprietor
(PARTHA PRATIM PAUL)
Mem. No. 064911
FRN : 305108E

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N.S Road, Kolkata - 700 001

UDIN: 21064911AAAABP8723

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

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span & associates
Chartered Accountants
(Formerly S. Ganguli & Associates)
since 1979

Certificate No. SPAN/WBSETCL/641/21-22

Auditors Certificate

We have checked the attached statements of (a) voltage wise numbers of bays in each sub-stations as on 31st March 2021 and (b) sub-station wise O&M cost for the year ended 31st March 2021 of the West Bengal State Electricity Transmission Company Limited with the books and records of the company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the company.

For, S P A N & Associates
Chartered Accountants
(FRN: 302192E)

SPAN AND ASSOCIATES ★ KOLKATA ★ CHARTERED ACCOUNTANTS

(K. Chakrabarti)
Partner
M. No.: 015363

UDIN: 21015363AAAABC4836

Place: Kolkata
Date: 22/11/2021

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

Head Office : 14/28 Golf Club Road I Ground Floor I Kolkata - 700 033 I India
Phone : 033-2423-5104/5099/5087 I Tele Fax : 91-33-2423-5086
E-mail : spanca1979@gmail.com/sga1969@dataone.in I Website : www.spanca.in

O&M I/II	ZONE	Area Office	Name of the S/Station		Voltage Level	Number of Bays
CEOM-II	TZ-II	Howrah Area Office	Howrah	220 KV Sub-Station	220KV	10
					132KV	15
					33KV	02
					25KV	02
CEOM-II	TZ-II		Bagnan	132 KV GIS	132KV	05
					33KV	13
CEOM-II	TZ-II		Food Park	132 KV Sub-Station	132KV	09
CEOM-II	TZ-II				33KV	11
CEOM-II	TZ-II		Foundry Park	220 KV Sub-Station	220KV	08
					132KV	09
					33KV	15
CEOM-II	TZ-II		Liluah	132 KV Sub-Station	132KV	19
					33KV	20
					25KV	02
CEOM-II	TZ-II		Uluberia	132 KV Sub-Station	132KV	08
					33KV	18
					11KV	12
CEOM-I	TZ-V	Krishnanagar Area Office	Debagram	132 KV Sub-Station	132KV	11
					33KV	14
					11KV	16
CEOM-I	TZ-V		Nazirpur	132 KV GIS	132KV	07
					33KV	10
CEOM-I	TZ-V		Bagula	66 KV Sub-Station	66KV	01
					33KV	01
					11KV	10
CEOM-I	TZ-V		Krishnanagar	220 KV Sub-Station	220KV	09
					132KV	13
					33KV	19
					11KV	11
CEOM-I	TZ-V		Ranaghat	132 KV Sub-Station	132KV	11
					66KV	04
					33KV	17
					25KV	04
					11KV	15
CEOM-I	TZ-I	Barasat Area Office	Asokenagar	132 KV Sub-Station	132KV	10
					33KV	19
					25KV	04
CEOM-I	TZ-I		Barasat	220 KV GIS	220KV	07
					132KV	13
					33KV	28
					11KV	11
CEOM-I	TZ-I		Basirhat	132 KV Sub-Station	132KV	08
					33KV	19
					11KV	13
CEOM-I	TZ-I		Bongaon	132 KV Sub-Station	132KV	08
					33KV	17
					11KV	13
CEOM-I	TZ-I		Mahispota	132 KV Sub-Station	132KV	05
					33KV	13
					11KV	06
CEOM-I	TZ-I	Behala Area Office	Behala	132 KV Sub-Station	132KV	09
					33KV	23
					11KV	13
CEOM-I	TZ-I		Kakdwip	132 KV Sub-Station	132KV	06
					33KV	16
CEOM-I	TZ-I		Serakol	132 KV Sub-Station	132KV	07
					33KV	11
CEOM-I	TZ-I		Falta	132 KV Sub-Station	132KV	08
					33KV	24
					11KV	09
CEOM-I	TZ-I		Laxmikantapur	220 KV Sub-Station	220KV	06
					132KV	13
					33KV	20
					25KV	00
					11KV	14

HJ BAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

CHIEF ENGINEER (O&M)
WBSETCL

O&M I/II	ZONE	Area Office	Name of the S/Station		Voltage Level	Number of Bays
CEOM-I	TZ-I	Jeerat Area Office	Jeerat	400 KV Sub-Station	400KV	11
					220KV	18
					132KV	15
					33KV	00
CEOM-I	TZ-I		Dharampur	132 KV Sub-Station	132KV	
					33KV	19
CEOM-I	TZ-I		Dharampur	220 KV GIS	220KV	07
					132KV	16
CEOM-I	TZ-I		Kalyani	132 KV Sub-Station	132KV	06
					33KV	16
					11KV	13
CEOM-I	TZ-I	Kasba Area Office	K. L. Complex	220 KV Sub-Station	220KV	05
					132KV	08
					33KV	24
					11KV	08
CEOM-I	TZ-I		Kasba	220 KV Sub-Station	220KV	10
					132KV	13
					33KV	01
CEOM-I	TZ-I		Sonarpur	132 KV Sub-Station	132KV	10
					33KV	07
					25KV	03
CEOM-I	TZ-I		Subhasgram	220 KV Sub-Station	220KV	14
					132KV	14
					33KV	24
					11KV	09
CEOM-I	TZ-I		Sonakhali	132 KV GIS	132KV	05
					33KV	11
CEOM-I	TZ-I	SaltLake Area Office	New Town AA-I	132 KV Sub-Station	132KV	07
					33KV	19
					11KV	09
CEOM-I	TZ-I		New Town AA-III	220 KV Sub-Station	220KV	12
					132KV	08
					33KV	26
					11KV	09
CEOM-I	TZ-I		Salt Lake	132 KV Sub-Station	132KV	07
					33KV	30
CEOM-I	TZ-I		Salt Lake	132 KV GIS	132KV	05
					33KV	12
CEOM-I	TZ-I		Salt Lake	Stadium 132 KV GIS	132KV	07
					33KV	16
					11KV	17
CEOM-I	TZ-I		Titagarh	132 KV Sub-Station	132KV	10
					33KV	15
					25KV	06

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WBSETCL

CHIEF ENGINEER
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

O&M I/II	ZONE	Area Office	Name of the S/Station		Voltage Level	Number of Bays
CEOM-I	TZ-V	Berhampore Area Office	Amtala	132 KV Sub-Station	132KV	09
					33KV	14
					11KV	11
CEOM-I	TZ-V		Berhampur	132 KV Sub-Station	132KV	09
					33KV	17
CEOM-I	TZ-V		Dhulian	132 KV Sub-Station	132KV	04
					33KV	09
CEOM-I	TZ-V		Lalgola	132 KV Sub-Station	132KV	07
					33KV	11
CEOM-I	TZ-V		Domkal	132 KV GIS	132KV	05
					33KV	11
CEOM-I	TZ-V		Raghunathgonj	132 KV Sub-Station	132KV	09
					33KV	15
CEOM-I	TZ-V		Sagardighi	220 KV GIS	220KV	07
					132KV	05
					33KV	17
CEOM-I	TZ-III	Alipurduar Area Office	Alipurduar	220 KV GIS	220KV	05
					132KV	09
					66KV	04
					33KV	07
					11KV	00
CEOM-I	TZ-III		Hamiltongunj	66 KV Sub-Station	66KV	05
					11KV	13
CEOM-I	TZ-III		Kamakhyaguri	66 KV Sub-Station	66KV	02
					33KV	07
					11KV	11
CEOM-I	TZ-III		Hasimara	66 KV Sub-Station	66KV	07
					33KV	06
					11KV	09
CEOM-I	TZ-III		Coochbehar	132 KV Sub-Station	132KV	09
					33KV	18
CEOM-I	TZ-III		Mathabhanga	132 KV GIS	132KV	07
					33KV	12
CEOM-I	TZ-III	Jalpaiguri Area Office	Chalsa	132 KV Sub-Station	132KV	07
					66KV	08
					33KV	08
					11KV	11
CEOM-I	TZ-III		Nagrakata	66 KV Sub-Station	66KV	04
					11KV	07
CEOM-I	TZ-III		Odlabari	66 KV Sub-Station	66KV	06
					33KV	09
					11KV	12
CEOM-I	TZ-III		Birpara	132 KV Sub-Station	132KV	11
					66KV	06
					33KV	10
					11KV	11
CEOM-I	TZ-III		Banarhat	66 KV Sub-Station	66KV	07
					11KV	20
CEOM-I	TZ-III		Maynaguri	132 KV Sub-Station	132KV	11
					33KV	14
					11KV	14
CEOM-I	TZ-III		Mohitnagar	132 KV GIS	132KV	11
					33KV	11
CEOM-I	TZ-V	Malda Area Office	M a l d a	132 KV Sub-Station	132KV	10
					33KV	21
					11KV	07
CEOM-I	TZ-V		Khejuriaghat	132 KV GIS	132KV	07
					33KV	15
CEOM-I	TZ-V		Harischandrapur	132 KV GIS	132KV	07
					33KV	15
CEOM-I	TZ-V		Samsi	132 KV Sub-Station	132KV	07
					33KV	17
					11KV	10
CEOM-I	TZ-V		Gazole	220 KV Sub-Station	220KV	07
					132KV	13
					33KV	17
					11KV	09

H. BAJORIA
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GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

CHIEF ENGINEER (O&M)
WBSETCL

O&M I/II	ZONE	Area Office	Name of the S/Station		Voltage Level	Number of Bays
CEOM-I	TZ-III	Raiganj Area Office	Balurghat	132 KV Sub-Station	132KV	07
					33KV	14
					11KV	06
CEOM-I	TZ-III		Dalkhola	220 KV Sub-Station	220KV	05
					132KV	12
					33KV	11
					11KV	08
CEOM-I	TZ-III		Gangarampur	132 KV Sub-Station	132KV	06
					33KV	16
					11KV	10
CEOM-I	TZ-III		Islampur	132 KV Sub-Station	132KV	07
					33KV	14
CEOM-I	TZ-III		Raigunj	132 KV Sub-Station	132KV	09
					33KV	16
					11KV	12
CEOM-I	TZ-III	Siliguri Area Office	Darjeeling	132 KV Sub-Station	132KV	05
					33KV	08
CEOM-I	TZ-III		Karseong	132 KV Sub-Station	132KV	05
					33KV	10
CEOM-I	TZ-III		Kalimpong	66 KV Sub-Station	66KV	09
					33KV	01
					11KV	12
CEOM-I	TZ-III		Ujanu	132 KV Sub-Station	132KV	05
					33KV	11
CEOM-I	TZ-III		N. J. P.	220 KV Sub-Station	220KV	08
					132KV	14
					33KV	14
					11KV	08
CEOM-I	TZ-III		N. B. U.	132 KV Sub-Station	132KV	11
					33KV	21
					11KV	18
CEOM-I	TZ-III		Siliguri	132 KV Sub-Station	132KV	06
					33KV	12
CEOM-II	TZ-II	New Chanditala 400 KV Area Office	Chanditala	400 KV Sub-Station	400KV	14
					220KV	15
					33KV	02
CEOM-II	TZ-II		Domjur	220 KV Sub-Station	220KV	11
					132KV	13
					33KV	20
					11KV	13
CEOM-II	TZ-II		Jangipara	132 KV Sub-Station	132KV	05
					33KV	12
					11KV	11
CEOM-II	TZ-V	Gokarna 400 KV Area Office	Gokarna	400 KV Sub-Station	400KV	11
					220KV	04
CEOM-II	TZ-V		Gokarna	220 KV Sub-Station	220KV	10
					132KV	19
					33KV	20
CEOM-II	TZ-V		Salar	132 KV GIS	132KV	07
					33KV	12
CEOM-II	TZ-V		Kuli	132 KV GIS	132KV	05
					33KV	14
CEOM-II	TZ-II	Arambag Area Office	Arambagh	400 KV Sub-Station	400KV	13
					220KV	13
					132KV	11
					33KV	05
CEOM-II	TZ-II		Tarakeswar	132 KV Sub-Station	132KV	09
					33KV	17
					11KV	11

H. BAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

CHIEF ENGINEER (O&M)-I
WBSETCL

O&M I/II	ZONE	Area Office	Name of the S/Station		Voltage Level	Number of Bays
CEOM-II	TZ-II	Burdwan Area Office	Kalna	132 KV Sub-Station	132KV	06
					33KV	08
CEOM-II	TZ-II		Katwa	132 KV Sub-Station	132KV	11
					33KV	22
					11KV	11
CEOM-II	TZ-II		Mahachanda	132 KV Sub-Station	132KV	08
					33KV	21
					11KV	11
CEOM-II	TZ-II		Mankar	132 KV Sub-Station	132KV	10
					33KV	15
					11KV	08
CEOM-II	TZ-II		Raina	132 KV Sub-Station	132KV	06
					33KV	17
					11KV	09
CEOM-II	TZ-II		Satgachia	220 KV Sub-Station	220KV	11
					132KV	16
					33KV	21
					11KV	11
CEOM-II	TZ-VI	Birbhum Area Office	Bolpur	132 KV Sub-Station	132KV	12
					33KV	22
					11KV	09
CEOM-II	TZ-VI		Sadaipur	220 KV Sub-Station	220KV	08
					132KV	10
					33KV	16
CEOM-II	TZ-VI		Rampurhat	132 KV Sub-Station	132KV	09
					33KV	18
					11KV	13
CEOM-II	TZ-VI		Sainthia	132 KV Sub-Station	132KV	09
					33KV	20
					11KV	14
CEOM-II	TZ-VI		Bhadrapur	132 KV GIS	132KV	07
					33KV	11
CEOM-II	TZ-II	Chandannagar Area Office	Adisaptagram	132 KV Sub-Station	132KV	10
					33KV	22
					25KV	02
					11KV	09
CEOM-II	TZ-II		Belmuri	132 KV Sub-Station	132KV	06
					33KV	13
					11KV	08
CEOM-II	TZ-II		Bighati	132 KV Sub-Station	132KV	06
					33KV	18
CEOM-II	TZ-II		Chanditala	132 KV Sub-Station	132KV	07
					33KV	18
					11KV	12
CEOM-II	TZ-II		Dankuni	132 KV TSS	132KV	04
CEOM-II	TZ-II		Khanyan	132 KV Sub-Station	132KV	06
					33KV	12
					11KV	07
CEOM-II	TZ-II		Rishra	220 KV Sub-Station	220KV	08
					132KV	16
					33KV	35
					11KV	15
CEOM-II	TZ-II		Hind Motor	132 KV SW S/Stn.	132KV	03

H. BAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

CHIEF ENGINEER (O&M)-I
WBSETCL

O&M I/II	ZONE	Area Office	Name of the S/Station		Voltage Level	Number of Bays
CEOM-II	TZ-VI	Durgapur Area Office	Asansol	220 KV Sub-Station	220KV	06
					132KV	09
					33KV	25
CEOM-II	TZ-VI		Durgapur	220 KV Sub-Station	220KV	14
					132KV	16
					33KV	01
CEOM-II	TZ-VI		Durgapur	400 KV Sub-Station	400KV	10
					33KV	02
CEOM-II	TZ-VI		Ukhra	132 KV Sub-Station	132KV	06
					33KV	19
					11KV	10
CEOM-II	TZ-VI		Panagarh	132 KV GIS	132KV	07
					33KV	12
CEOM-II	TZ-VI		DPL B - Zone	132 KV Sub-Station	132KV	11
					33KV	08
					11KV	19
CEOM-II	TZ-VI		DPL BAMUNARA	132 KV Sub-Station	132KV	05
					33KV	15
					11KV	06
CEOM-II	TZ-VI		DPL A - Zone	132 KV Sub-Station	132KV	09
					33KV	10
					11KV	13
CEOM-II	TZ-VI		DPL C - Zone	132 KV Sub-Station	132KV	08
					33KV	10
					11KV	17
CEOM-II	TZ-VI		DPL C1 - Zone	132 KV Sub-Station	132KV	10
					33KV	11
					11KV	12
CEOM-II	TZ-VI		DPL AB - Zone	132 KV Sub-Station	132KV	06
					33KV	12
					11KV	05
CEOM-II	TZ-VI	Bankura Area Office	Bankura	132 KV Sub-Station	132KV	09
					33KV	21
					11KV	10
CEOM-II	TZ-VI		Barjora	132 KV Sub-Station	132KV	07
					33KV	11
					11KV	08
CEOM-II	TZ-VI		Bishnupur	132 KV Sub-Station	132KV	12
					33KV	19
					11KV	11
CEOM-II	TZ-VI		Khatra	132 KV Sub-Station	132KV	05
					33KV	12
CEOM-II	TZ-VI		Indus	132 KV GIS	132KV	05
					33KV	13
CEOM-II	TZ-VI		New Bishnupur	220 KV Sub-Station	220KV	11
					132KV	17
					33KV	16
					11KV	11
CEOM-II	TZ-IV	Haldia Area Office	Haldia	132 KV Sub-Station	132KV	13
					33KV	20
					25KV	04
					11KV	11
CEOM-II	TZ-IV		Haldia NIZ	132 KV Sub-Station	132KV	12
					33KV	10
					11KV	10
CEOM-II	TZ-IV		New Haldia	220 KV Sub-Station	220KV	09
					132KV	12
					33KV	15

H. BAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

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CHIEF ENGINEER (O&M)
WBSETCL

O&M I/II	ZONE	Area Office	Name of the S/Station		Voltage Level	Number of Bays
CEOM-II	TZ-IV	Tamluk Area Office	Contai	132 KV Sub-Station	132KV	09
					33KV	18
					11KV	16
CEOM-II	TZ-IV		Kolaghat	132 KV Sub-Station	132KV	09
					33KV	15
					11KV	12
CEOM-II	TZ-IV		Bajkul	132 KV GIS	132KV	07
					33KV	13
CEOM-II	TZ-IV		Tamluk	132 KV Sub-Station	132KV	09
					33KV	15
					11KV	07
CEOM-II	TZ-IV	Kharagpur Area Office	Egra	220 KV GIS	220KV	05
					132KV	09
					33KV	22
					11KV	11
CEOM-II	TZ-IV		H I z l i	132 KV Sub-Station	132KV	07
					33KV	15
					11KV	11
CEOM-II	TZ-IV		Kharagpur	132 KV Sub-Station	132KV	07
					33KV	17
					11KV	09
CEOM-II	TZ-IV		Pingla	132 KV Sub-Station	132KV	06
					33KV	15
					11KV	12
CEOM-II	TZ-IV		Vidyasagar Park	220 KV GIS	220KV	05
					132KV	09
					33KV	08
CEOM-II	TZ-IV	Kharagpur 400 KV Area Office	Kharagpur	400 KV Sub-Station	400KV	13
					220KV	13
					132KV	08
					33KV	04
CEOM-II	TZ-IV		Keshiary	132 KV Sub-Station	132KV	05
					33KV	15
CEOM-II	TZ-IV	Midnapur Area Office	Birshingha	132 KV Sub-Station	132KV	08
					33KV	17
					11KV	13
CEOM-II	TZ-IV		C.K.Road	132 KV Sub-Station	132KV	11
					33KV	14
CEOM-II	TZ-IV		Jhargram	132 KV Sub-Station	132KV	10
					33KV	14
					11KV	07
CEOM-II	TZ-IV		Debra	132 KV GIS	132KV	07
					33KV	04
CEOM-II	TZ-IV		Midnapur	220 KV Sub-Station	220KV	09
					132KV	17
					33KV	23
CEOM-II	TZ-VI	Purulia Area Office	Bagmundi	132 KV Sub-Station		
CEOM-II	TZ-VI		Purulia	400 KV GI SW S/Stn	400KV	07
CEOM-II	TZ-VI		Purulia	132 KV Sub-Station	132KV	12
					33KV	23
					11KV	12
CEOM-II	TZ-VI		Hura	220 KV Sub-Station	220KV	06
					132KV	09
					33KV	09
CEOM-II	TZ-VI		Jhalda	132 KV GIS	132KV	05
					33KV	14
CEOM-II	TZ-VI		Raghunathpur	132 KV Sub-Station	132KV	07
					33KV	15
					11KV	07

TOTAL BAYS IN WBSETCL		
	400 KV	79
	220 KV	296
	132 KV	1150
	66 KV	63
	33 KV	1942
	25 KV	27
	11 KV SG	859

H. BAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

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CHIEF ENGINEER (O&M)
WBSETCL

DETAILS OF REPAIR & MAINTENANCE EXPENDITURE FOR 2020-21:

(₹ IN LAKHS)

PROFIT CENTRE	TOTAL TRIAL	STORES& SPARES	BUILDING	LINE	S/S	OTHERS
Alipurduar AO	**219.70**	86.33	9.06	7.77	65.84	50.70
Arambag 400 KV AO	**200.67**	46.75	60.46	5.24	86.56	1.66
Bankura AO_OLD	**191.33**	73.41	38.22	30.22	45.46	4.02
Barasat AO	**567.03**	122.01	181.07	55.89	187.17	20.89
Behala AO	**278.64**	19.14	94.17	53.78	105.63	5.92
Berhampore AO_OLD	**218.13**	17.54	98.82	55.52	12.43	33.82
Birbhum AO_OLD	**144.52**	59.99	38.46	16.52	27.42	2.13
Burdwan AO	**154.16**	54.70	43.35	10.50	44.10	1.51
CE(Communication)	**1.37**	0.00	0.00	0.00	0.00	1.37
Chandannagar AO	**439.59**	173.20	89.84	90.21	79.55	6.79
Chinsurah Trans Zone	**0.06**	0.00	0.00	0.00	0.00	0.06
Durgapur 400KvAO_OLD	**348.92**	62.66	41.60	30.83	154.66	59.17
FFZOffice Chinsurah	**0.27**	0.00	0.00	0.00	0.00	0.27
FZOffice Durgapur	**1.54**	0.00	1.14	0.00	0.00	0.40
FZOffice I Siliguri	**12.45**	0.00	0.00	0.00	0.00	12.45
FZOffice Kharagpur	**0.75**	0.00	0.00	0.00	0.00	0.75
FZOffice Krishnanagr	**0.09**	0.00	0.03	0.03	0.00	0.03
FZOffice Malda	**0.45**	0.00	0.00	0.00	0.45	0.00
Gokarna 400 KVAO_OLD	**81.50**	0.00	10.97	1.40	63.08	6.05
Haldia AO	**132.86**	0.00	23.42	22.40	82.95	4.09
Howrah AO_OLD	**152.37**	65.90	12.83	20.52	52.23	0.89
Jalpaiguri AO	**175.49**	19.28	71.59	33.51	41.56	9.55
Jeerat 400 KV AO	**354.95**	139.65	85.91	20.84	87.94	20.61
Kasba AO	**291.30**	94.55	18.57	29.02	73.17	75.99
Kharagpur 400KV AO	**91.81**	26.67	23.77	17.09	22.71	1.57
Kharagpur AO	**207.92**	0.00	46.49	24.82	112.63	23.98
Kolkata Trans Zone	**0.71**	0.00	0.00	0.00	0.00	0.71
Krishnanagar AO_OLD	**271.72**	55.09	81.06	34.36	97.58	3.63
Malda AO_OLD	**89.06**	18.08	0.00	8.28	24.68	38.02
Midnapore Trans Zone	**2.70**	0.00	0.00	0.00	0.00	2.70
Midnapur AO	**120.19**	41.34	4.41	7.92	64.69	1.83
NChanditala 400KV AO	**395.11**	232.85	51.95	59.25	50.12	0.94
Purulia AO_OLD	**120.86**	18.73	24.95	35.45	40.07	1.66
Raiganj AO	**322.13**	96.91	165.60	3.16	55.63	0.83
S.Load Desp. Centre	**45.97**	0.00	2.79	0.00	0.00	43.18
Salt Lake AO	**214.57**	82.75	54.03	22.66	50.47	4.66
Siliguri AO	**266.90**	83.20	45.26	77.22	54.33	6.89
Siliguri Trans Zone	**0.31**	0.00	0.00	0.00	0.00	0.31
Tamluk AO	**147.34**	0.00	6.92	11.67	115.78	12.97
Testing Dept Segment	**55.88**	12.53	1.57	0	30.99	10.79
Corporate HQ	**261.42**	0.00	0.00	0.00	0.00	261.42
	6582.74	**1703.26**	**1428.31**	**786.08**	**1929.88**	**735.21**

Gen. Manager (F & A)
WBSETCL

Manager (F & A)-Compilation & Tax
W.B. STATE ELECTRICITY TRANSMISSION CO. LTD.
Vidyut Bhavan, Salt Lake Sector-II, Block-DJ,
Kolkata-700 091

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

span & associates
Chartered Accountants
(Formerly S. Ganguli & Associates)
since 1979

Certificate No. SPAN/WBSETCL/639/21-22

Auditors Certificate

We have checked the attached statements of (a) total circuit kilometre(CKM) of transmission lines (owned by the company as well as not owned but maintained by the company) and (b) total no of transformers and corresponding installed capacity of West Bengal State Electricity Transmission Company Limited as on 31st March 2021 with the books, records and fixed assets register of the company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the company.

For, S P A N & Associates
Chartered Accountants
(FRN: 302192E)

SPAN AND ASSOCIATES * KOLKATA * CHARTERED ACCOUNTANTS

(K. Chakrabarti)
Partner
M. No.: 015363

UDIN: 21015363AAAAAY9175

Place: Kolkata
Date : 22/11/2021

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

Head Office : 14/28 Golf Club Road I Ground Floor I Kolkata - 700 033 I India
Phone : 033-2423-5104/5099/5087 I Tele Fax : 91-33-2423-5086
E-mail : spanca1979@gmail.com/sga1969@dataone.in I Website : www.spanca.in

Transformers under WBSETCL as on 31.03.2021

Voltage Class Capacity (MVA)	Total No. of Sub-Stations	Different Voltage ratio in use	Capacity in MVA	Number of Transformers	Total capacity in each Voltage Class
400	6	400/220	315	18	5670.00
		220/132	160	9	1440.00
		132/33	50	3	150.00
220	29	220/132	200	3	600.00
		220/132	160	69	11040.00
		220/132	150	3	450.00
		220/33	50	4	200.00
		132/66	20	1	20.00
		132/66	16	1	16.00
		132/33	50	53	2650.00
		132/33	31.5	9	283.50
		132/33	20	2	40.00
		132/25	20	2	40.00
		132/25	12.5	2	25.00
		33/11	10	16	160.00
		33/11	6.3	22	138.60
		33/11	5	1	5.00
132	99	132/66	31.5	4	126.00
		132/66	20	3	60.00
		132/33	80	2	160.00
		132/33	50	176	8800.00
		132/33	31.5	61	1921.50
		132/33	30	2	60.00
		132/33	20	4	80.00
		132/33	10	1	10.00
		132/25	30.24	2	60.48
		132/25	20	7	140.00
		132/25	12.5	2	25.00
		132/25	10	1	10.00
		132/25	7.5	2	15.00
		132/11	31.5	9	283.50
		132/11	20	1	20.00
		66/11	6.3	0	0.00
		66/11	5	2	10.00
		33/11	10	56	560.00
		33/11	6.3	69	434.70
		33/11	5	10	50.00
66	8	66/33	7.5	1	7.50
		66/33	10	4	40.00
		66/33/11	5	2	10.00
		66/33	5	3	15.00
		66/11	10	2	20.00
		66/11	6.3	10	63.00
		66/11	5	14	70.00
		66/11	4	0	0.00
		33/11	6.3	2	12.60
		33/11	5	1	5.00
142 Nos Sub-Stations				671	35997.380

HARIPADA MAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

CHIEF ENGINEER (O&M)-I
WBSETCL

CKM of WBSETCL Transmission Lines as on 31.03.2021			
Details	CKM of Transmission Lines		
	Assets owned by WBSETCL	Assets not owned but maintained by WBSETCL	Total
400 KV	1844.890	293.000	**2137.890**
220 KV	3500.900	344.000	**3844.900**
132 KV	9273.120	0.000	**9273.120**
66 KV	333.080	0.000	**333.080**
Total	**14951.990**	**637.000**	**15588.990**
TOTAL TRANSFORMATION CAPACITY : AS ON 31.03.2021		**35997.38 MVA**	

H. BAJORIA
DE (E) (O & M)-I
WBSETCL

CHIEF ENGINEER (O&M)
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

DETAILS OF TRANSMISSION AND DISTRIBUTION LINES AS ON 31/03/2021

Name of the Utility- West Bengal State Electricity Transmission Co. Ltd

SL No	Nominal Voltage	Length of Line in Km at the beginning of the year			Length of Line in Km added during the year			Total Length of Line in Km at the end of the year				Remarks
		Single Ckt	Double Ckt	Multi Ckt	Single Ckt	Double Ckt	Multi Ckt	Single Ckt	Double Ckt	Multi Ckt	Total	
1	Above 500 KV											
2	500 KV DC											
3	400 KV	963.00	543.22		0.00	44.23		963.00	587.45		2137.90	
4	230 KV											
5	220 KV	874.50	1437.16		0.00	48.04		874.50	1485.20		3844.90	
6	132 KV	2793.96	2901.32	2.50	35.35	231.47	42.08	2829.31	3132.79	44.58	9273.21	
7	110 KV											
8	78 KV											
9	66 KV	258.00	37.50		0.00	0.00		258.00	37.50		333.00	
10	33 KV											
11	22 KV											
12	11 KV											
13	6.6 KV											
14	4.4 KV											
15	3.3 KV											
16	2.2 KV											
17	440/230 V 3 PH/ 1 PH											
18	DC Lines											
19	Any Other											
	Total	**14737.86**		**CKM**	**851.15**		**CKM**	**15589.01**			**CKM**	

H. BAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

span & associates
Chartered Accountants
(Formerly S. Ganguli & Associates)
since 1979

Certificate No. SPAN/WBSETCL/640/21-22

Auditor's Certificate

We have verified the books of account and records of M/s West Bengal State Electricity Transmission Company Limited having its Registered Office at 9th Floor, Bidyut Bhavan, Sector-II, Bidhannagar, Kolkata-700091 and certify that Legal Expenses of Rs. 45.83 lakh is included under the head "Other Expenses" of Rs. 952.17 lakhs shown in Note 23 of the Financial Statements for the year ended 31st March, 2021.

Detailed category wise breakup of the same is as follows: -

	Categories of Legal Expenses	2020-21 Rs. in Lakh
1	Relating to own employees and establishment	35.87
2	Relating to Land & Property	0.00
3	Relating to non-compliance of Standard of Performance for new connection, line maintenance etc.	0.00
4	Regarding Commercial activities e.g. metering, billing, realisation of revenue from consumers, etc.	0.00
5	Relating to Consumers' accident, death, injury, etc.	0.00
6	Relating to action against unfavourable orders/judgements of various statutory / judicial authorities (Fees for preferring appeal to Appellete Tribunal for Electricity)	0.00
7	Others	
	a) Right of Way	5.46
	b) Contract & Agreement	0.07
	c) Money Suit	0.00
	d) Legal Exp for Appellate Authority	0.00
	e) Service Matter other than Employees	0.16
	f) Miscellaneous	3.68
	g) Open Access Disputes before CERC	0.59
TOTAL		**45.83**

For, S P A N & Associates
Chartered Accountants
(FRN: 302192E)

SPAN AND ASSOCIATES ★ CHARTERED ACCOUNTANTS ★ KOLKATA

(K. Chakrabarti)
Partner
M. No.: 015363

UDIN: 21015363AAAABA2733

Place: Kolkata
Date: 22/11/2021

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

West Bengal State Electricity Transmission Company Limited

(A Government of West Bengal Enterprise)

WBSETCL

Certificate No. SPAN/WBSETCL/642/21-22

Statement of Manpower engaged in different field of activity which is outsourced as on 31.03.2021

Particulars	Outsourced	Own Employee	Total
Sweeper	230	0	230
Mali	67	0	67
Pump Operator	08	0	08
Security Services	1306	0	1306

Place: Kolkata

Date: 22/11/2021

22/11/21

(Sujata Dutta)

General Manager (HR&A)

Auditors Certificate

We have checked the above statement with the books and records of the Company produced to us based on the information and explanations given to us we certify that the above statement is in accordance with the records of the company.

For, S P A N & Associates
Chartered Accountants
(FRN: 302192E)

SPAN AND ASSOCIATES ★ KOLKATA ★ CHARTERED ACCOUNTANTS

(K. Chakrabarti)
Partner
M. No.: 015363

Place: Kolkata
Date: 22/11/2021

UDIN: 21015363AAAAAZ6738

West Bengal State Electricity Transmission Company Limited

(A Government of West Bengal Enterprise)

WBSETCL

Certificate No. SPAN/WBSETCL/643/21-22

Details of expenditure on account of the following during the financial year 2020-21

Sl. No.	Particulars	Amount
1	Penalty, fine and compensation paid under Electricity Act 2003	NIL
2	Any fines, penalty or compensation in any other statute other than Electricity Act 2003	NIL
3	List of Expenditure arisen on account of penalty, fine and compensation due to non- compliance of any statute or Statutory order	NIL

Place: Kolkata
Date: 22/11/2021

(Sanjay Sengupta)
General Manager (F&A)

Auditors Certificate

We have checked the above statement with the books and records of the Company produced to us based on the information and explanations given to us we certify that the above statement is in accordance with the records of the company.

For, S P A N & Associates
Chartered Accountants
(FRN: 302192E)

SPAN AND ASSOCIATES ★ CHARTERED ACCOUNTANTS ★ KOLKATA

(K. Chakrabarti)
Partner
M. No.: 015363

Place: Kolkata

Date: 22/11/2021

UDIN: 21015363AAAABB4797

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

ANNEXURE IV

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

Annex-5

Form 5 (i) : VOLTAGE FLUCTUATION

	Period	First six months of previous year Percentage of time when Voltage was		Last six months of previous year Percentage of time when Voltage was		First six months of current year Percentage of time when Voltage was		Corrrective Measures Proposed
		Below	Above	Below	Above	Below	Above	
	At 33 kV side of Transformer (take off point of 33 KV bus)	9%	6%	9%	6%	9%	6%	
		0.06%	2.49%	0.08%	1.75%	0.14%	2.59%	
	At EHT bus-66kV Bus	Below	Above	Below	Above	Below	Above	
		12.5%	10%	12.5%	10%	12.5%	10%	
		0.09%	3.65%	0.09%	0.11%	0.05%	0.34%	
	At EHT bus-132kV Bus	0.08%	0.08%	0.09%	0.03%	0.05%	0.01%	
	At EHT bus-220kV Bus	0.25%	0.01%	0.01%	0.02%	0.03%	0.01%	

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H. BAJORIA
DE (E) (O & M)-I
WBSETCL

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

Annex-5

Form 5 (ii) : FREQUENCY EXCURSION

Period	First six months of previous year Percentage of time when System Frequency was		Last six months of previous year Percentage of time when System Frequency was		First six month of current year Percentage of time when System Frequency was		Corrective measures proposed to maintain system frequency within limits
	Below	Above	Below	Above	Below	Above	
	48.5 C/S	51.5 C/S	48.5 C/S	51.5 C/S	48.5 C/S	51.5 C/S	
	1.240%	0.645%	0.457%	0.894%	0.612%	0.774%	

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Annex-5

Form 5 (iv) : FAILURE OF TRANSFORMERS (NOS)

SL. NO.	PERIOD	First six months of previous year			Last six months of previous year			First six months of current year		
	ITEMS	No of Failures	Total No. Installed	% Failure	No of Failures	Total No. Installed	% Failure	No of Failures	Total No. Installed	% Failure
1	EHT Transformers	1	426	0.30%	3	430	0.88%	1	430	0.29%
	i) AUTO	0	91	0.00%	0	91	0.00%	0	91	0.00%
	ii) POWER	1	335	0.30%	3	339	0.88%	1	339	0.29%
2	Power Transformers (HT)	0	122	0.00%	5	125	4.00%	0	125	0.00%

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Form 5 (v) : MAJOR SYSTEM DISTURBANCE (GRID DISTURBANCE)

Sl. No.	Period	First six months of previous year	Last six months of previous year	First six months of current year
1.	No. of occurrences	NIL	NIL	NIL
2.	Total duration of Interruption			
3.	Estimated unserved energy due to such interruptions			
	(Load Prior to the disturbance x No. of Hours of Interruption)			
4.	No. of occasions when system was isolated from the Region Grid due to system disturbance affecting power supply in the system			
5.	No. of occasions when system remained stable after being isolated from Grid due to system disturbance			
6.	Remedial Measures to prevent Grid system disturbance			

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Annex-5

Form 5 (vi) : ELECTRICAL ACCIDENTS

PERIOD	First six months of previous year				Last six months of previous year				First six months of current year				Corrective Measures Proposed to avoid accidents
	No. of Accidents		No. of Accidents		No. of Accidents		No. of Accidents		No. of Accidents		No. of Accidents		
	FATAL		NON - FATAL		FATAL		NON - FATAL		FATAL		NON - FATAL		
Items	Human	Animal	Human	Animal	Human	Animal	Human	Animal	Human	Animal	Human	Animal	
(a) EHT	NIL	NIL	5	NIL	NIL	NIL	NIL	NIL	1	NIL	NIL	NIL	

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Form 5(x) : Status of Demand

(Including supply of Power to CESC)

Sl. No	Month - Year	Average of Daily Peak Demand (inclusive of load shedding)	Average of Daily Peak Demand met	Shortfall	Reasons
		MW	MW	MW	
		(1)	(2)	(1) - (2)	
A	ACTUAL				
	FY 2020-21				
1	April	4159.99	4159.99	NIL	
9	May	4143.45	4143.45	NIL	
10	June	5338.28	5338.28	NIL	
11	July	5798.81	5798.81	NIL	
12	August	5717.49	5717.49	NIL	
13	September	5951.65	5951.65	NIL	
14	October	5601.62	5601.62	NIL	
15	November	4173.29	4173.29	NIL	
16	December	4355.01	4355.01	NIL	
17	January	4721.51	4721.51	NIL	
18	Feberuary	4903.38	4903.38	NIL	
19	March	6154.25	6154.25	NIL	

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REGULATORY AFFAIRS CELL

ANNEXURE V

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

	As per Audited Annual Accounts		Form E(T)	
Particulars	Heading	As depicted in	Heading	Amount
Employee Cost	Salaries	32698.10	Salaries	18066.90
	Terminal Benefits		Terminal Benefits	14631.20
	Sub-Total	32698.10	Sub-Total	32698.10
Admimistrative & General Expense	Security Charges	2374.59	Security Charges	2374.59
	Vehicle Charges	1119.59	Vehicle Charges	1119.59
	License Fees	244.93	License/ Filing Fees to WBERC	325.56
	Fees for Filing Petitions	80.62		
	Consultancy Charges	61.95	Consultancy Charges	61.95
	Rent	161.91	Rent	161.91
	Rates and Taxes	215.14	Rates and Taxes	215.14
	Scrapped Assets Written Off	0.00	Scrapped Assets Written Off	0.00
	Sub-Total- A	4258.73	Sub-Total- A	4258.73
	Legal Charges	45.83	Legal Charges	45.83
	Auditors Fees	49.69	Auditors Fees	49.69
	Insurance Premium	0.00	Insurance Premium	0.00
	Service Tax and Entry Tax	0.00	Service Tax and Entry Tax	0.00
	Others	1813.21	Others	1813.21
	Sub-Total- B	1908.73	Sub-Total- B	1908.73
	Sub-Total... (A+B)=C	6167.46	Sub-Total... (A+B)=C	6167.46
	Less: Administrative and General Expenses Ca	-260.61	Less: Administrative and General Expenses Capitalised	-260.61
			Prior Period Administrative Charge-D	0.00
	Sub-total.... (A+B)=C	5906.85		5906.85
Other Heads of Expenses				
	ULDC Charges	1213.09	ULDC Charges	1213.09
	ERPC Charges	16.00	Various Charges ERPC	16.00
	Transmission Charges (WBPDCL)	5220.88	Other Cost (WBPDCL)	5220.88
	Sub-total... D		Sub-total... D	
	Sub-Total---- (C+D)=E	6449.96	Sub-Total---- (C+D)=E	6449.96
Repair and Maintenance Charge	Plant and Machinery	4470.94		
	Buildings	1725.10	Repair and Maintenance Charge	6582.74
	Others	386.70		
Income Tax	Income Tax as per Cash Flow Statement	9,939.77	Income Tax	9939.77
Depreciation	Depreciation and Related Debits	30251.60	Depreciation	30251.59
Interest and Finance Charges	Net Interest Expense		Net Interest Expense	
	a)Interest on Capital Loan		Interest	38004.51
	b)Interest on Working Capital Loan		Interest on Working Capital Loan	1328.34
	C)Interest on Bondfor Creation of Pension Fur	29713.08	Interest on Bondfor Creation of Pension Fund	459.00
	Sub-Total Interest	29713.08	Sub-Total --- A	39791.85
	Other Financing Chages	75.52	Other Borrowing Costs (incl Bank Charges)	75.52
			Less: Int on Normative Loan Outside Accounts---C	10066.18
			Excess of Actual WC over Interest on WC	11.93
	Sub-total-------C	29788.60	Sub-total-------D	29813.13
Other Income				
	Interest on FD	2538.45	Interest on FDs against SLDC and Reserve for Unforeseen E	2538.45
	Less Interest on ED against Reserve for Unfor	1938.98	Less: Interest on SLDC reserve and reserve for unforeseen	1938.98
	Total Interest on FDs		Others	3156.89
	Others	3156.89		
	Sub-total	3756.36	Sub-Total	3756.36
Revenue from Operations	STOA Charges	16789.33	STOA Charges	16789.33
SLDC Handling Charges	SLDC Handling Charges	2120.34	SLDC Handling Charges	2120.34
	Operating and Scheduling Charges		Operating and Scheduling Charges	
	Sub-Total	2120.34	Sub-Total	2120.34

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

ANNEXURE VI

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CE

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Govt. of West Bengal Enterprise)

WBSETCL

Vidyut Bhavan, Block – DJ, Sector – II, Bidhannagar, Pin – 700 091

Gist of Annual Performance Review (APR) Application for FY 2020-21

1. West Bengal State Electricity Transmission Company Limited (WBSETCL) has made an application before the West Bengal Electricity Regulatory Commission (Commission) for Annual Performance Review (APR) for FY 2020-21 and the APR application has been admitted by the Commission on _____

2. Gist of APR application is as follows:

   Gross fixed cost as claimed by WBSETCL for FY 2020-21 is INR 170041.65 lakhs. WBSETCL has proposed an adjustment of INR 13676.13 lakhs which may be passed in the ARR of FY 2023-24 to FY 2025-26 along with the APR adjustment for the period FY 2015-16 to FY 2017-18, as deemed fit by the Hon'ble Commission.

3. Application submitted by West Bengal State Electricity Transmission Company Limited (WBSETCL) may be inspected at the office of the Commission at Plot No: AH/5 (2nd Floor & 4th Floor) Premises No: MAR 16-1111, Action Area – 1A, Newtown, Rajarhat, Kolkata – 700163 [Telephone No. (033) 2962 3756 and FAX (033) 2962 3757, e-mail: cp-wberc@gov.in] and certified copies of the application or part thereof may be obtained from the office of the Commission during office hours on all working days upto _____

4. The APR application has been posted on the website of WBSETCL at www.wbsetcl.in.

5. The suggestions and objections, if any, on the proposals contained in the application may be submitted at the office of the Commission mentioned above by _____.

6. This gist has been published with the approval of the Commission.

Place: Kolkata
Date:

Addl. Chief Engineer
Regulatory Affairs Cell

GOUTAM DUTTA
ADDL. CHIEF ENGINEER
REGULATORY AFFAIRS CELL

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